

# SOLSOL

## Installation training MOD XH(BP), APX, SYN, MID XH

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# Training content

- **Basic technical parameters of MOD XH(BP) and APX battery**
  - Battery-ready inverter MOD XH(BP)
  - Technical parameters of MOD XH(BP) and APX battery
  - Connection and operation options
  - Recommended **installation** procedure **MOD XH(BP)**
    - Inverter outputs and inputs
  - Recommended **APX installation** procedure
    - Battery outputs and inputs
  - Recommended **SYN installation** procedure
    - Technical parameters
    - Outputs and inputs of the back-up box
  - Starting the MOD XH(BP) inverter with APX battery and SYN back-up box
- **Basic technical parameters MID XH**
  - Technical parameters
  - Inputs and outputs of the inverter
  - Wiring and commissioning - options
- **Installation videos on YouTube**

# Battery-ready inverter MOD XH(BP)



### Hybrid inverter MOD XH(BP)

- **100% three-phase asymmetry when connected with battery**
- **10 years warranty**
- **EPS function** - switching within 0.5s when connected with **SYN 50-XH-30**
- Dynamic export limit function
- 2.0 DC/AC ratio - 200% power utilization
- Available in power variants 5, 8, **10 kW** - other power variants available on request
- Weight **14 kg**
- Compatible batteries - **Growatt APX only**
- **The inverter is symmetrical when connected without battery**
- **AFCI** - active protection against DC arc burning

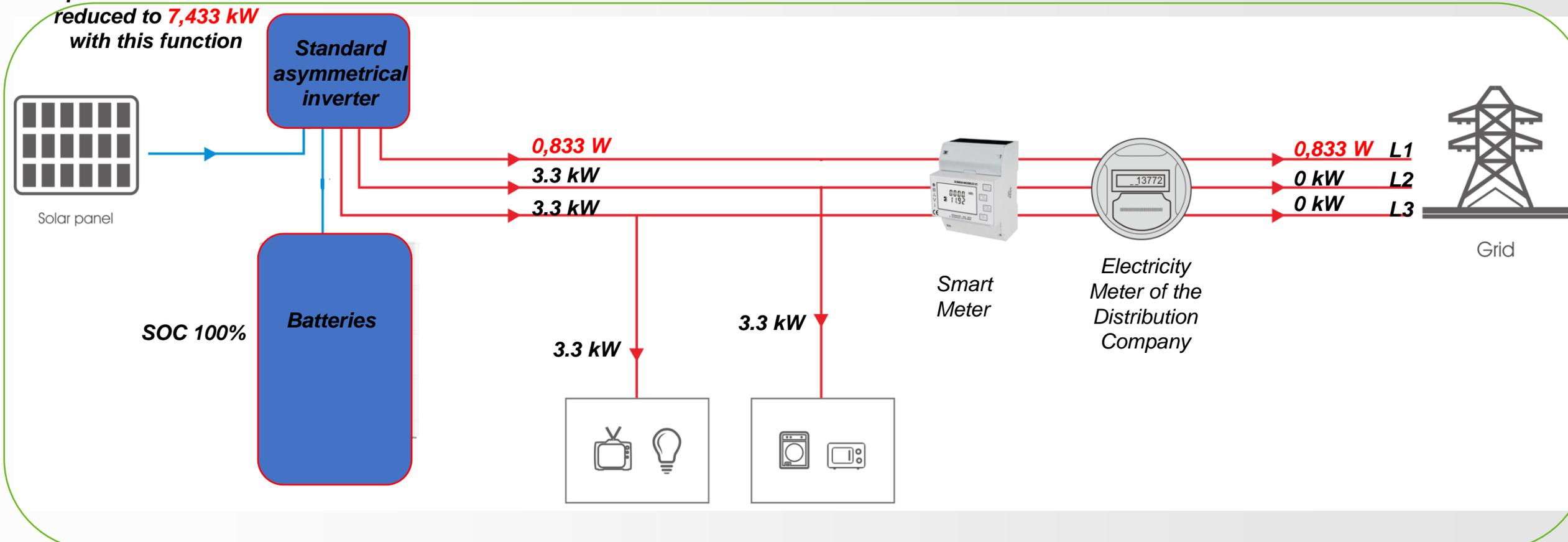


### APX batteries

- **5 - 30 kWh** scalable range
- **-10°C - 50°C** operating temperature range
- **5 kWh** capacity of one battery module
- Optimisation at the level of individual battery modules
- Used for MOD XH(BP) and MID XH inverters (2 battery inputs - up to **60 kWh**)

# Standard export limit

The available PV power of 10 kW is reduced to **7,433 kW** with this function

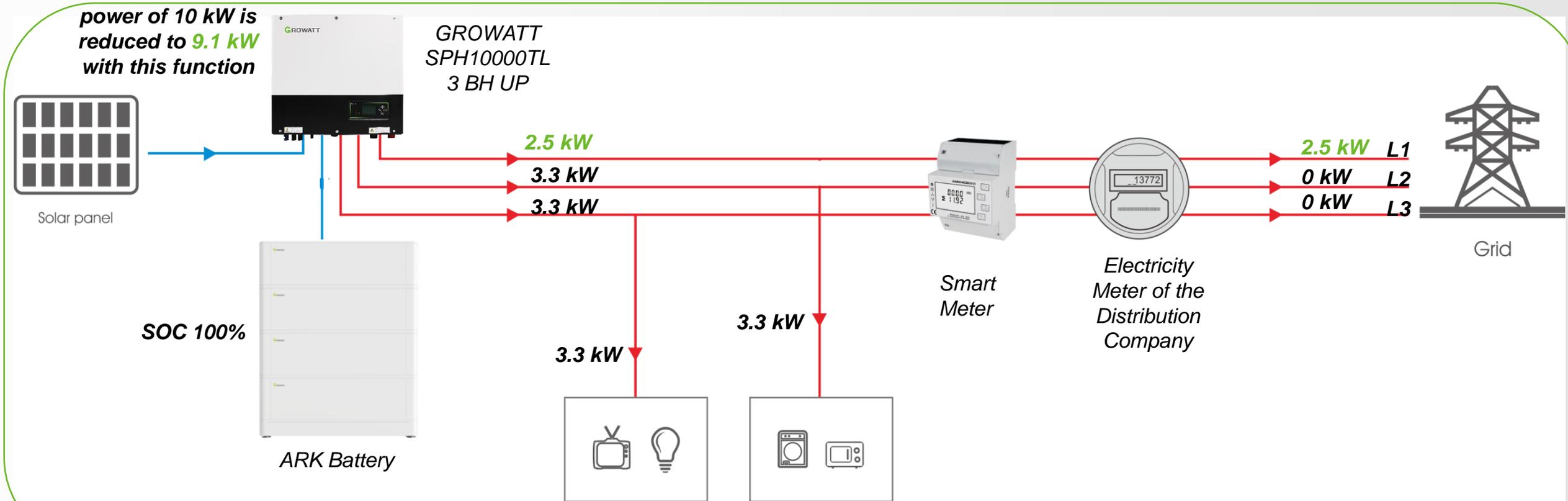


\*Set value 25% (2 500 W)

Standard export mode limits the value at the level of individual stages (total export limit / 3) - this unnecessarily reduces the exported power

# Dynamic Export Limit - SPH

The available PV power of 10 kW is reduced to **9.1 kW** with this function



\*Set Exportlimit **On**, 25% Power Rate Limit (%)

\*\*functional only for FW versions **YBAA61xxxx, YBAA050510**

\*\*\*Maximum power per phase 3.3 kW

# Important technical parameters MOD XH(BP) :

Datasheet	MOD 3000TL3-XH	MOD 4000TL3-XH	MOD 5000TL3-XH	MOD 6000TL3-XH	MOD 7000TL3-XH	MOD 8000TL3-XH	MOD 9000TL3-XH	MOD 10KTL3-XH
<b>Input data (DC)</b>								
Max. recommended PV power (for module STC)	6000W	8000W	10000W	12000W	14000W	16000W	18000W	20000W
Max. DC voltage				1100V				
Start voltage	160V							
Nominal voltage	600V							
MPPT voltage-range	140V-1000V							
No. of MPPT trackers/strings per MPPT tracker	2/1							
Max. input current per MPPT tracker	16A							
Max. short-circuit current per MPPT tracker	20A							
<b>Input data (DC battery)</b>								
Compatible battery	APX HV Battery System (5kWh-30kWh)							
Operating voltage range	600 V-950 V							
Max. operating current	11A				18.5A			
Max. charge power	6000W				10000W			
Max. discharge power	3300W	4400W	5500W	6600W	7700W	8800W	9900W	11000W
<b>Output data (AC)</b>								
AC nominal power	3000W	4000W	5000W	6000W	7000W	8000W	9000W	10000W
Max. AC apparent power	3300VA	4400VA	5500VA	6600VA	7700VA	8800VA	9900VA	11000VA
Nominal AC voltage (range*1)	220V/380V, 230V/400V (340-440V)							
AC grid frequency (range*1)	50/60 Hz (45-55Hz/55-65 Hz)							
Max. output current	5.0A	6.7A	8.3A	10.0A	11.7A	13.3A	15.0A	16.7A
Adjustable power factor	0.8leading...0.8lagging							
THDI	<3%							
AC grid connection type	3W+N+PE							
<b>Output data (Backup*2)</b>								
Max. apparent power	3000VA	4000VA	5000VA	6000VA	7000VA	8000VA	9000VA	10000VA
Nominal AC voltage	230V/400V							
AC grid frequency	50/60Hz							
<b>Efficiency</b>								
MAX. efficiency	98.3%	98.3%	98.3%	98.3%	98.6%	98.6%	98.6%	98.6%
European efficiency	97.5%	97.5%	97.5%	97.5%	98.1%	98.1%	98.1%	98.1%
MPPT efficiency	99.9%							

2 MPPT, each with one PV input

Input MPPT current **16 A**

Max short circuit current **20 A**

Max ½ power per MPPT  
e.g. **10 kWp** for MOD 10KTL3-XH(BP)

Maximum system voltage **1100 V!** (consider the lowest possible temperatures!)  
MPPT up to **1000 V!**

Differential max charging/discharging power\*



**GROWATT**

**SOLSOL**

\*Overall system performance depends on the connected APX battery capacity

# Important technical parameters MOD XH(BP) :

Protection devices								
DC reverse polarity protection	Yes							
DC Switch	Yes							
AC/DC surge protection	Type II / Type II							
Insulation resistance monitoring	Yes							
AC short-circuit protection	Yes							
Ground fault monitoring	Yes							
Grid monitoring	Yes							
Anti-islanding protection	Yes							
Residual-current monitoring unit	Yes							
String fault monitoring	Yes							
AFCI protection	Optional							
General data								
Dimensions (W / H / D)	425/387/147mm	425/387/147mm	425/387/147mm	425/387/147mm	425/387/178mm	425/387/178mm	425/387/178mm	425/387/178mm
Weight	12.5kg	12.5kg	12.5kg	12.5kg	14kg	14kg	14kg	14kg
Operating temperature range	- 25°C ... +60°C							
Nighttime power consumption	< 5.5W							
Topology	Transformerless							
Cooling	Natural convection							
Protection degree	IP66							
Relative humidity	0~100%							
Altitude	4000m							
DC connection	H4/MC4(Optional)							
AC connection	Connector							
Display	OLED+LED/WIFI+APP							
Interfaces: USB/RS485/WIFI /GPRS/LAN/RF	Yes/Yes/Optional/Optional/Optional/Optional							
Warranty: 5 years /10 years	Yes/Optional							
CE, VDE0126, Greece, EN50549, C10/C11, VFR 2019, IEC62116, IEC61727, IEC 60068, IEC 61683, CEI0-21, N4105, TOR Erzeuger G98/G99, G100, AS4777, UNE217001, UNE206007, PO12.2								



\*1 The AC voltage range and frequency range may vary depending on specific country grid standard. All specifications are subject to change without notice.

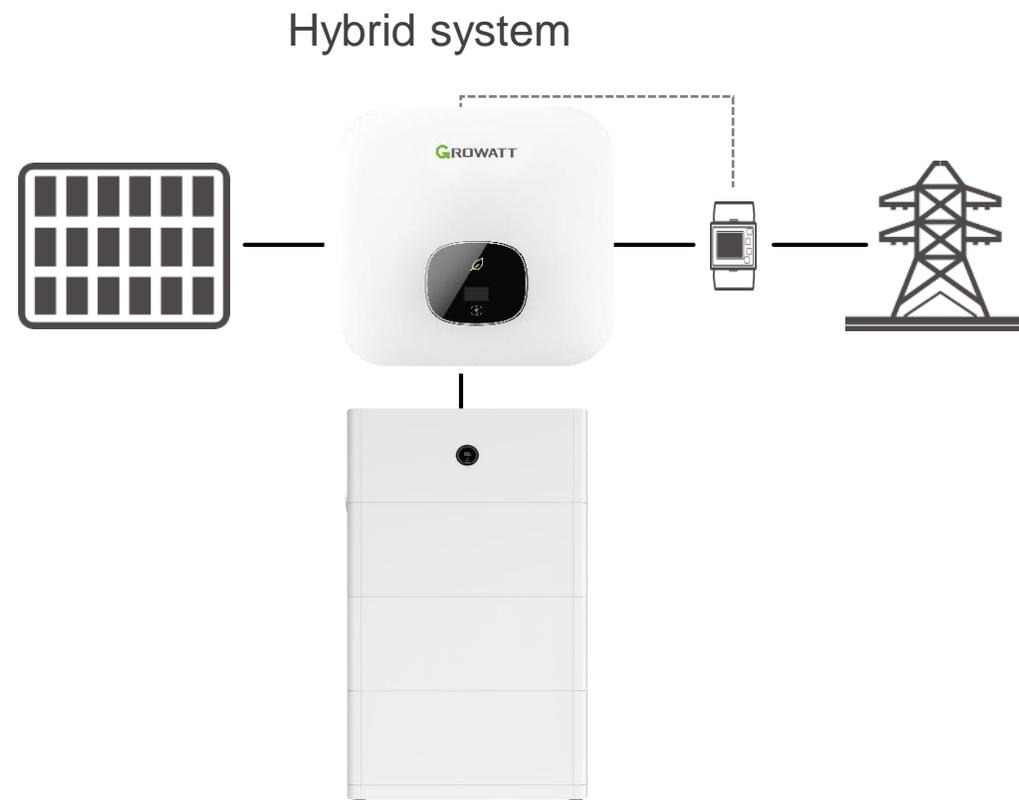
\*2 The backup function is ready for the BP version with Backup table by using the SYN 50-XH-30 device.

# Important technical parameters APX battery

System Model	APX 5.0P	APX 10.0P	APX 15.0P	APX 20.0P	APX 25.0P	APX 30.0P
System demo						
Power module	APX 98020-P1/APX 98034-P2					
Number of power modules	1					
Battery Module	APX 5.0P-B1					
Battery module energy	5kWh					
Number of battery modules	1	2	3	4	5	6
Energy capacity	5kWh	10kWh	15kWh	20kWh	25kWh	30kWh
Nominal power <sup>*1</sup>	2.5kW	5kW	7.5kW	7.5kW	7.5kW	7.5kW
Peak output power <sup>*1</sup>	4kW,60s	8kW,60s	10kW,60s	10kW,60s	10kW,60s	10kW,60s
Nominal power <sup>*2</sup>	2.5kW	5kW	7.5kW	10kW	12.5kW	15kW
Peak output power <sup>*2</sup>	4kW,60s	8kW,60s	12kW,60s	16kW,60s	20kW,60s	20kW,60s
Dimension (W/D/H) <sup>*3</sup>	690/185/660mm	690/185/955mm	690/185/1250mm	690/185/1545mm	690*2/185/1250mm	690*2/185/1250mm
Weight	68kg	118kg	168kg	218kg	271kg	321kg
Nominal voltage (three phase system)	650V					
Operating voltage range (three phase system)	600V~980V					
Battery type	Cobalt Free Lithium Iron Phosphate (LFP)					
Ingress protection	IP66					
Installation	Wall-mounted or Floor installation <sup>*4</sup>					
Operating ambient temperature	-10°C~50°C					
Relative humidity	5%~95%					
Cooling	Natural					
Altitude	≤4000m					
DOD	90%					
Warranty	10 years					

- Growatt APX 5.0P-B1 battery
  - Nominal capacity **5 kWh, 100 Ah**
  - Usable 4.5 kWh
  - Nominal voltage **385 V** (working range 330-450 V)
  - LFP
  - Weight of one module **50 kg**
  - 690 mm x 185 mm x 295 mm
  - The nominal module power is **2.5 kW per module**, i.e. a 10 kWh battery can be charged and discharged at a maximum of 5 kW.
- Growatt APX 5.0P BMS (98034-P2)\*
  - Weight 16 kg
  - 690 mm x 185 mm x 295 mm
  - The wiring for connection to the inverter is also included.
- Growatt APX 5.0P Battery Base
  - Base for stationary installation
- Growatt APX 5.0P Parallel cable
  - Cabling for connecting modules to two towers for 25 kWh and 30 kWh battery systems.

# MOD XH(BP) connection and operation options



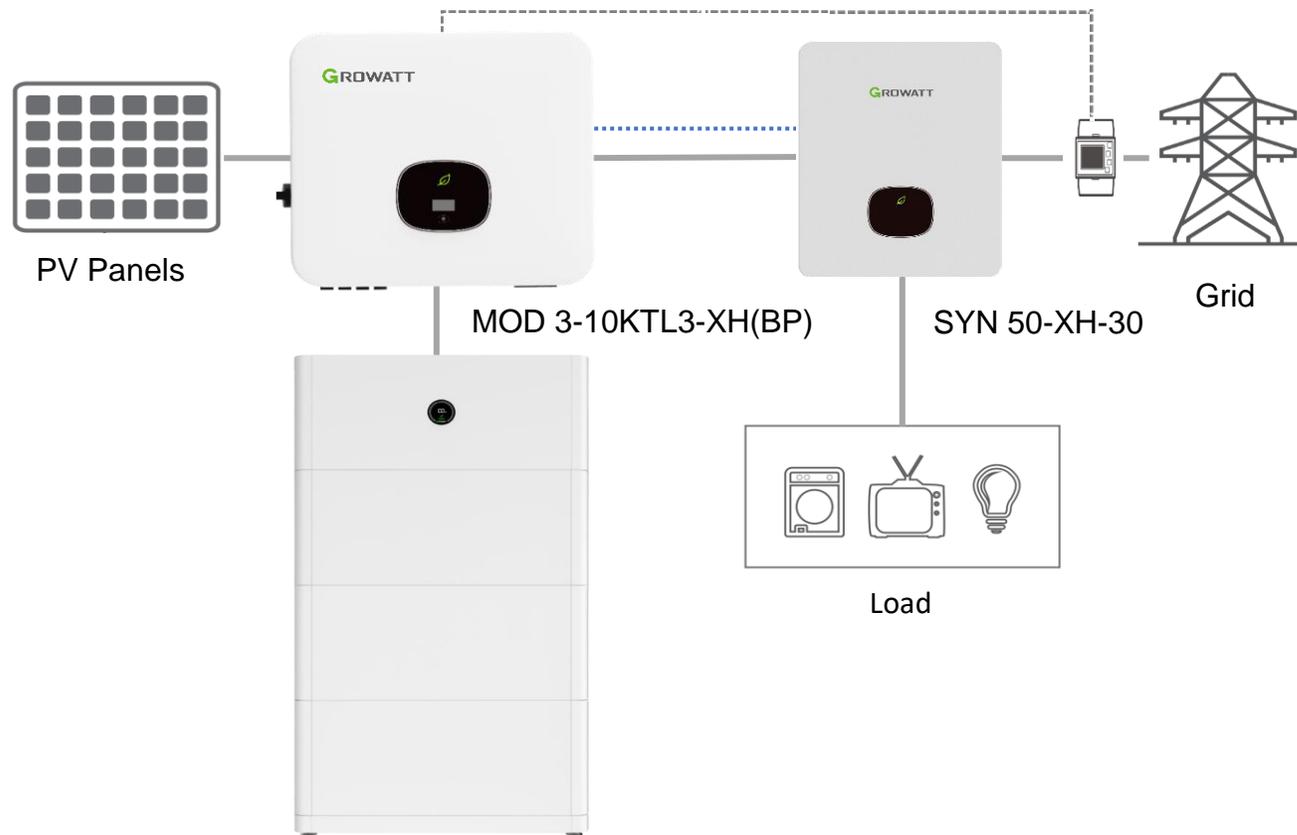
## Important operating characteristics:

- Symmetrical inverter operation
- Together with the Smart Meter, the total consumption of the building is measured 24 h
- Without EPS

## Important operating characteristics:

- 100% asymmetric operation
- Together with the Smart Meter, the total consumption of the building is measured 24 h
- Without EPS

# MOD XH(BP) connection and operation options



ARK XH Battery System

## Important operating characteristics:

- 100% asymmetric operation
- Together with the electricity meter, the total consumption of the building is measured 24 h
- With EPS - switching within 0.5 s

Note: MID XH inverters can be operated in the same way

# Work Modes – Load First to maximize the solar self-consumption

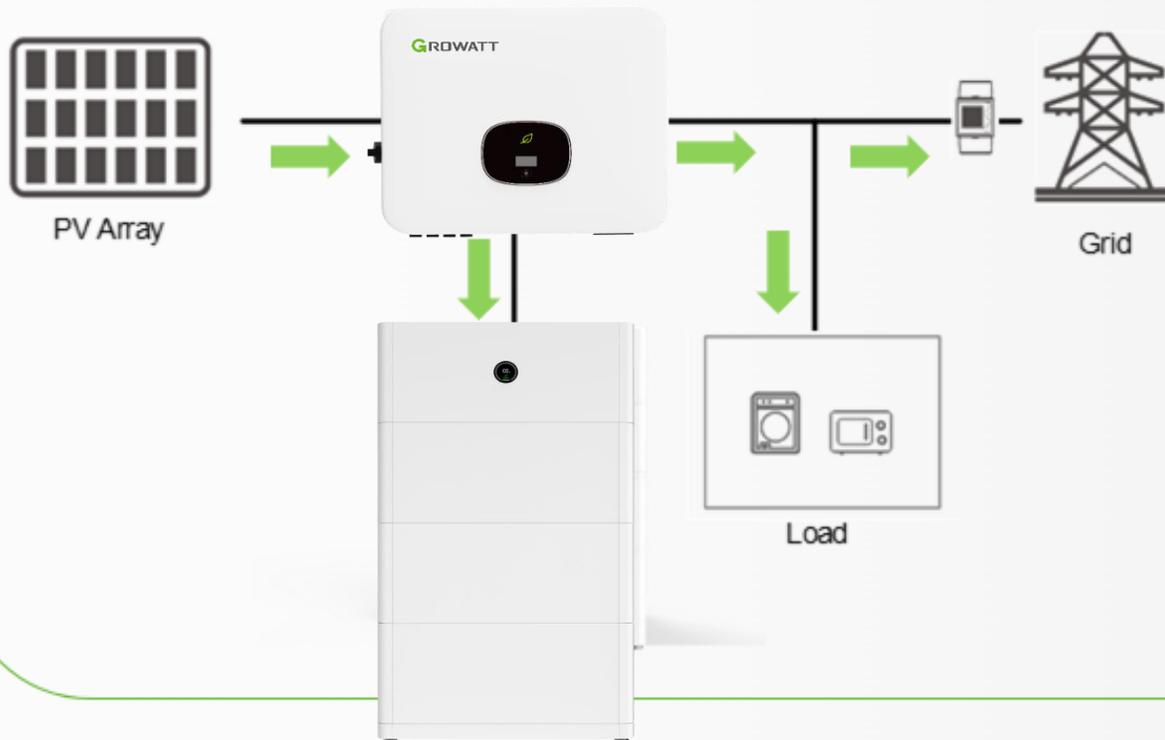
## Load First Mode

Default mode to maximize the solar energy, reduce the power imported from grid

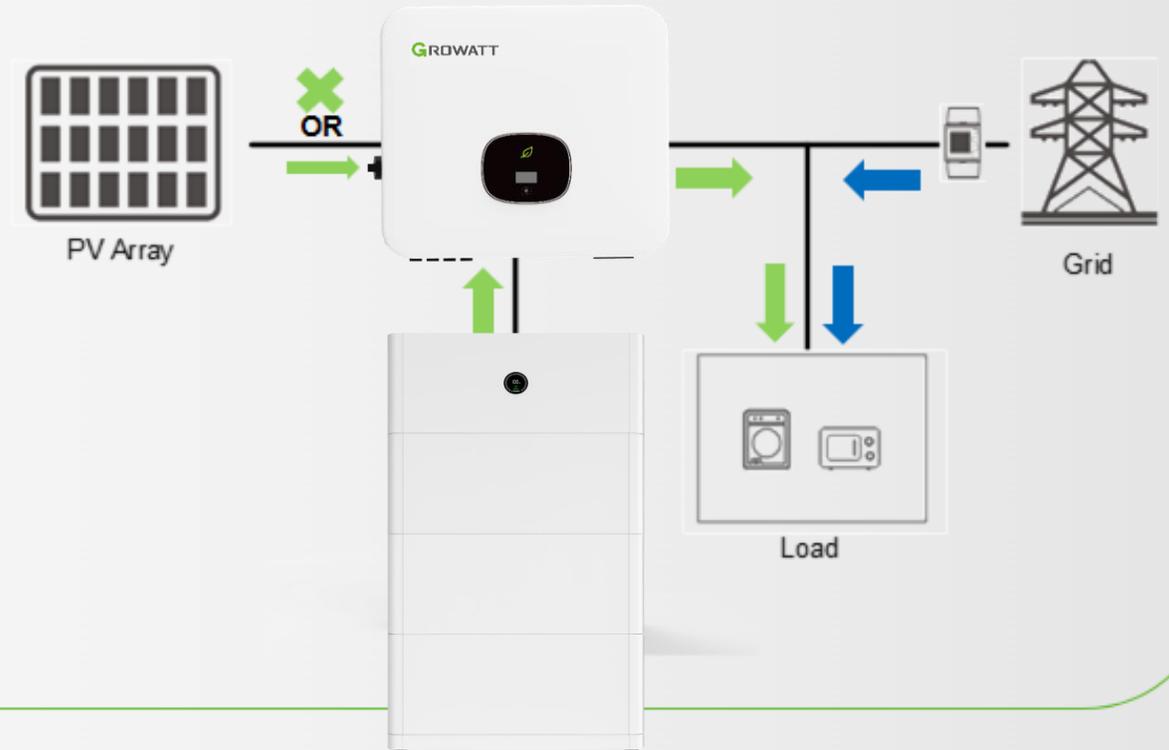
**Priority:** Load > Battery > Grid

### How it works?

*solar power is sufficient*



*solar power is insufficient*



# Work Modes – Battery First for peak shaving

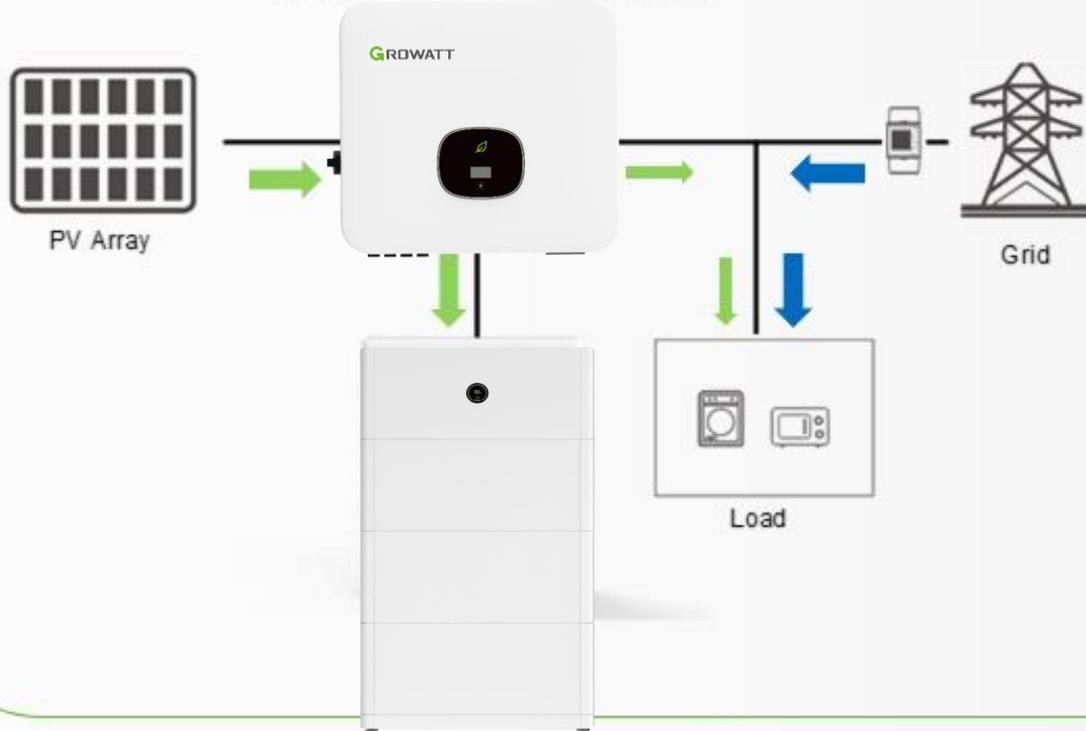
## Battery First Mode

High priority to charge the battery for peak shaving or guarantee enough energy in case blackout happens.

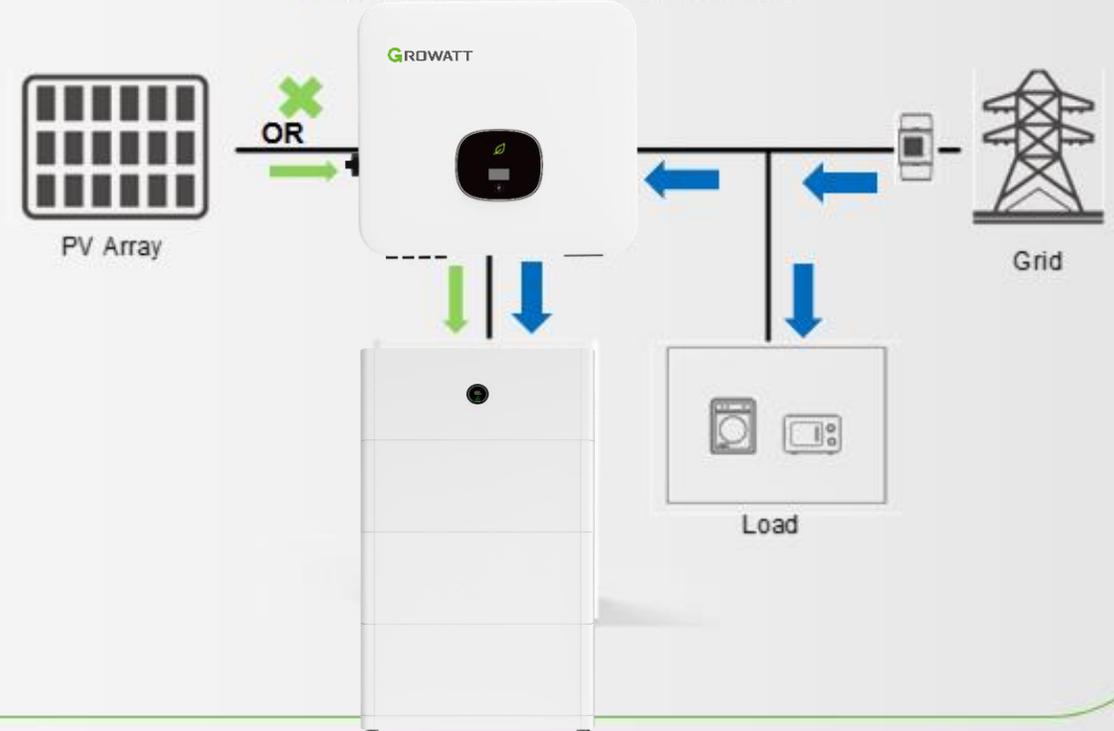
Priority: Battery > Load > Grid

## How it works?

solar power is sufficient



solar power is insufficient



# Work Modes – Grid First for grid scheduling

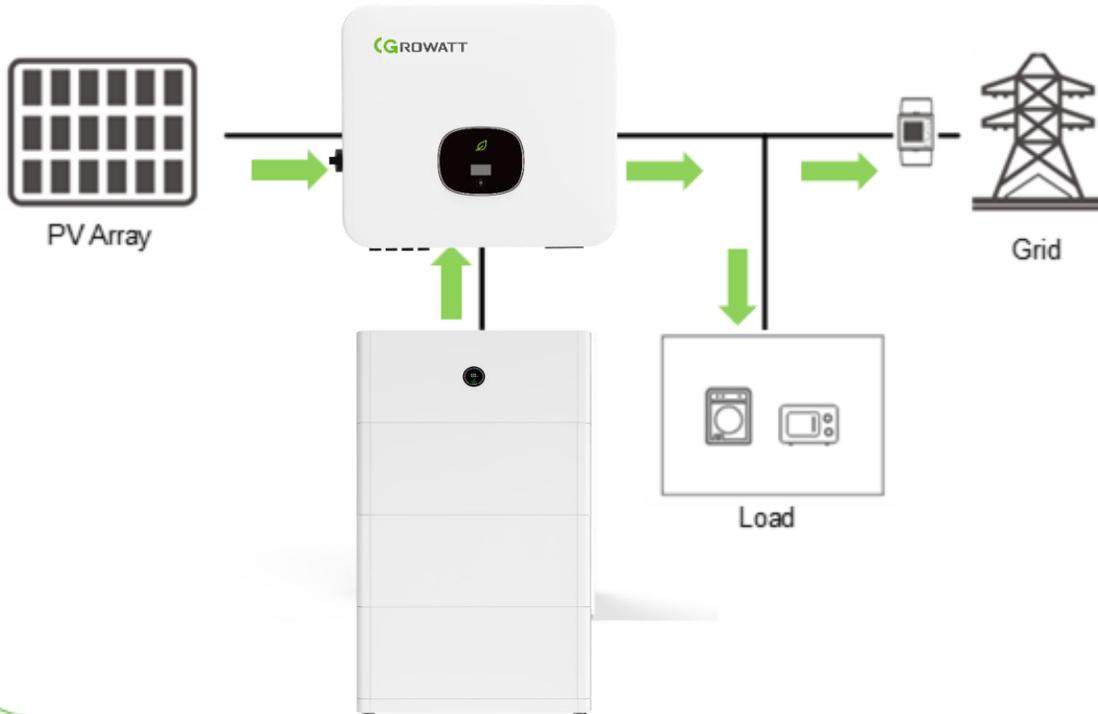
## Grid First Mode

Export the energy into grid in response to the grid scheduling

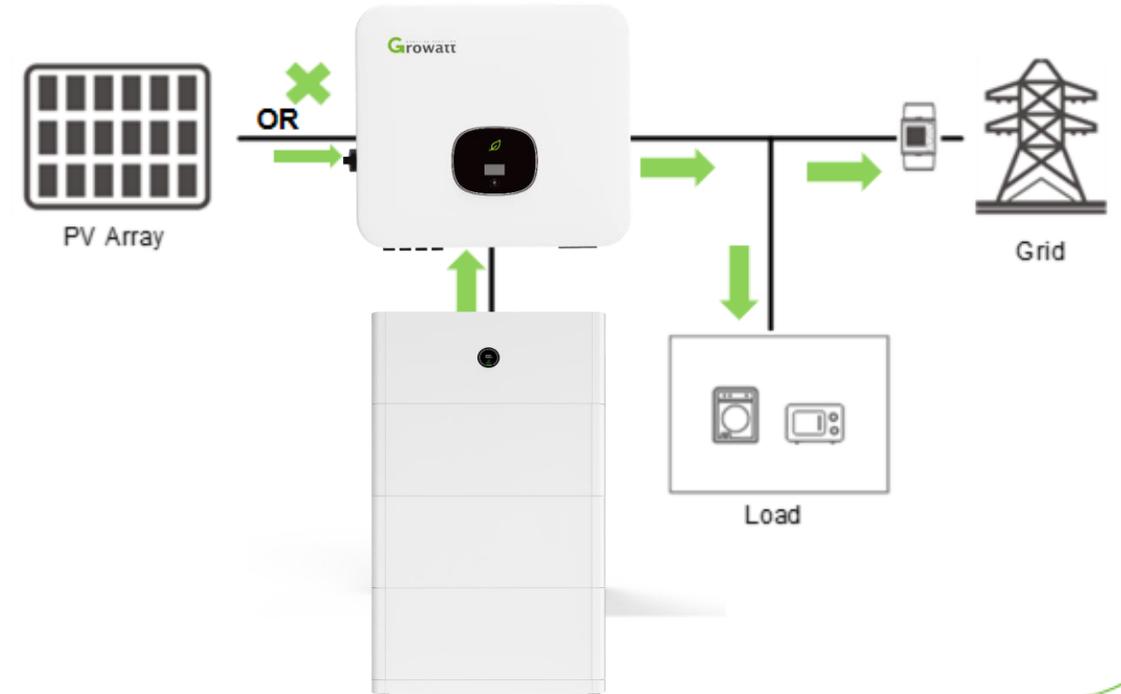
**Priority:** Load > Grid > Battery

### How it works?

*solar power is sufficient*



*solar power is insufficient*



# Recommended installation procedure for MOD XH (BP)



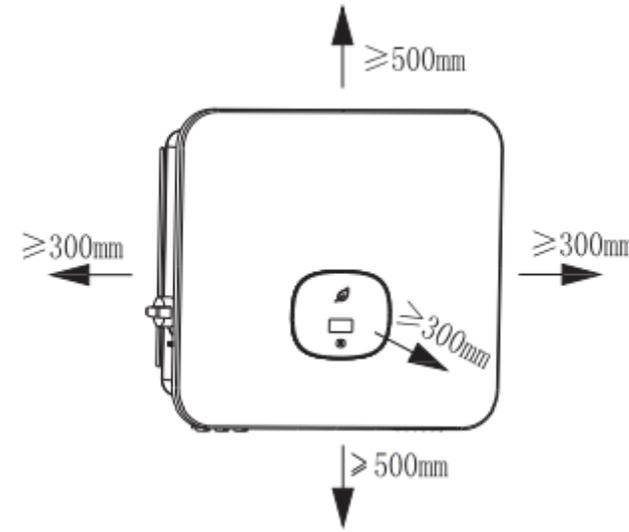
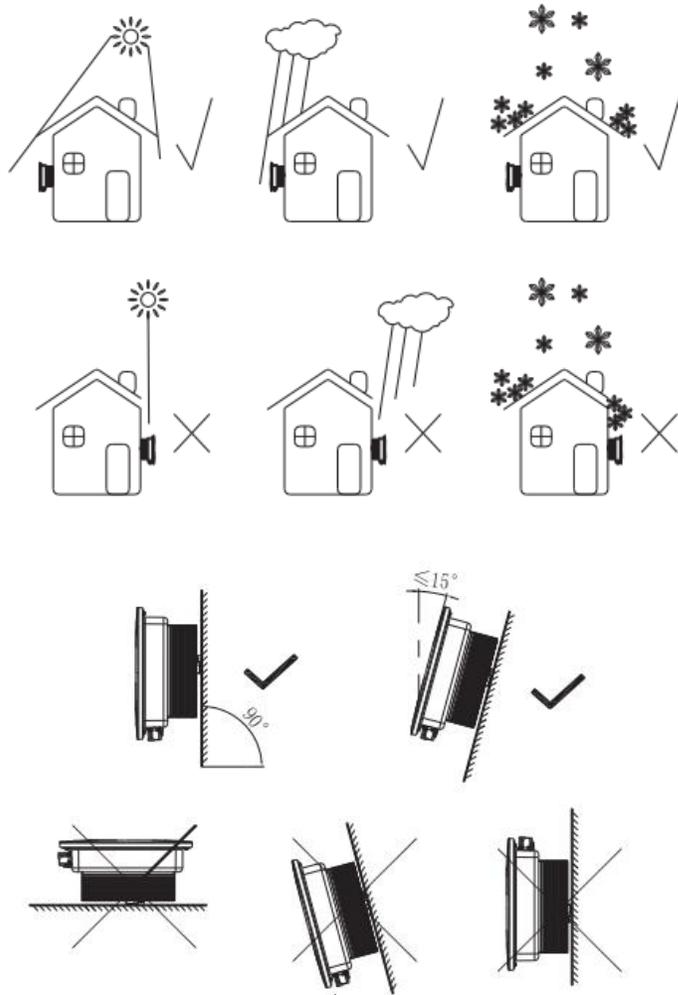
Installation instructions are included in the package  
Electronic manuals are available for download at [www.ginverter.com](http://www.ginverter.com)



# 1.Packing inspection

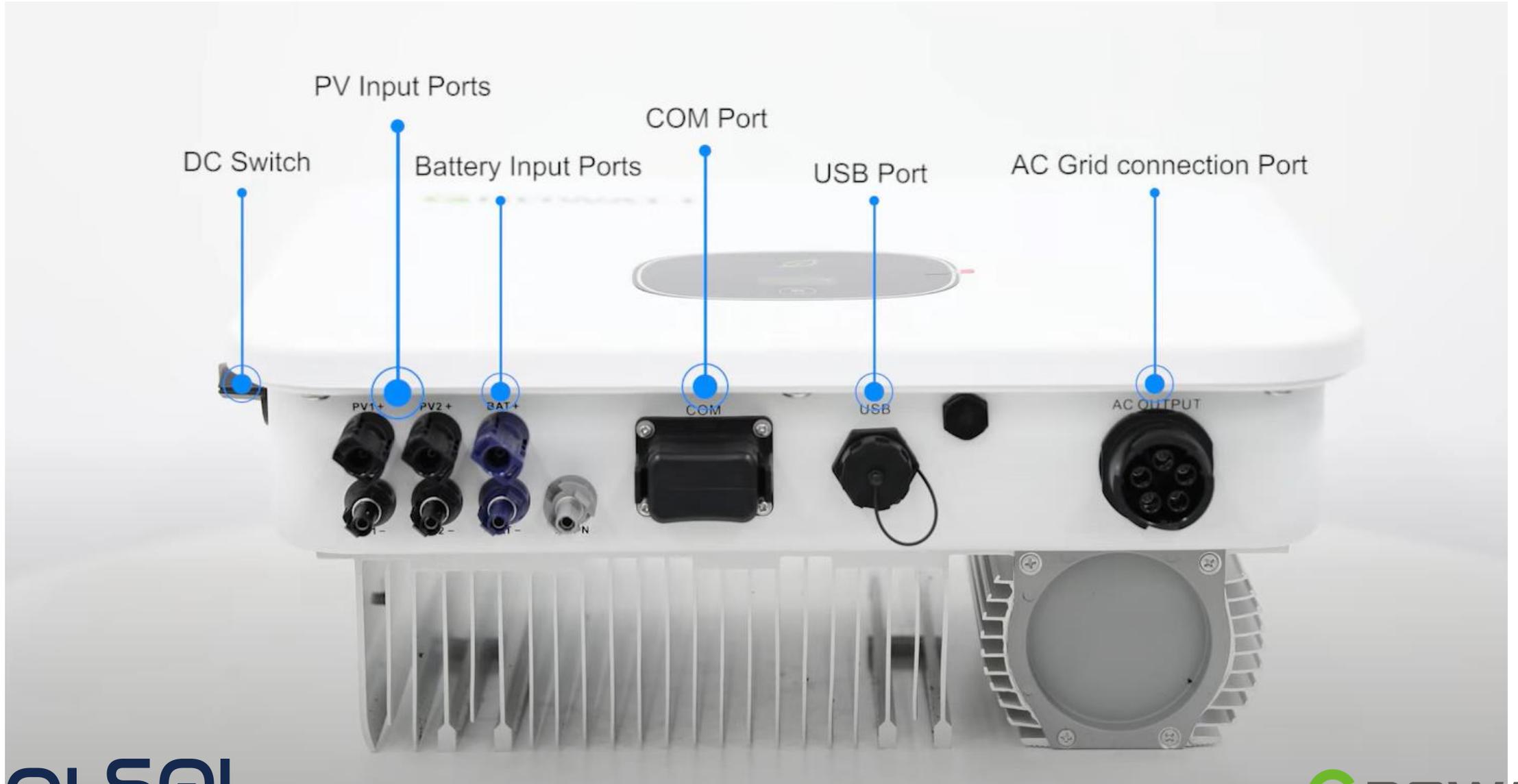


## 2. Suitable inverter location



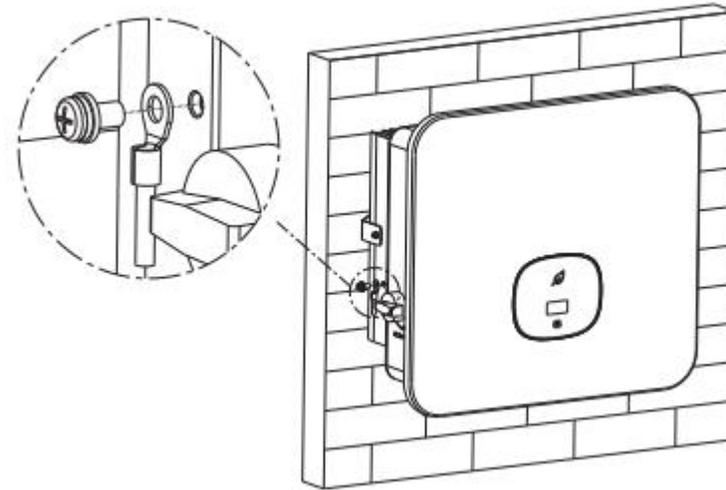
- Make sure that the inverter is installed in a suitable location, i.e. not in a closed box, out of reach of children and in a sheltered and **protected place against direct exposure to snow, rain and sunlight.**
- Make sure that the wall is strong enough to **support the weight of the inverter**, up to 14 kg, in the long term.
- Make sure that there is enough space for the inverter at the installation site, as well as clearance above and below (**50 cm in both directions**) and to the left and right (**30 cm in both directions**).

### 3. Inverter wiring - inputs



### 3. Inverter wiring

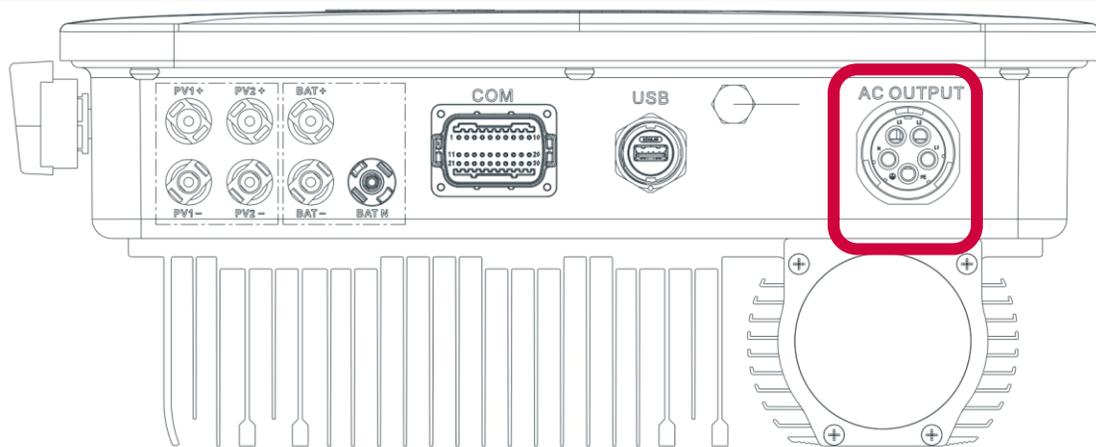
#### a) Inverter grounding



Recommended minimum cross-section of the grounding cable 6 mm<sup>2</sup>\*

### 3. Inverter wiring

#### b) AC output



Model	Wire cross-sectional area	Maximum wire length
		MOD TL3-XH series
MOD 3-6KTL3-XH	6-8mm <sup>2</sup>	6mm <sup>2</sup> : MAX40m 8mm <sup>2</sup> : MAX60m
MOD 7-10KTL3-XH	6-10mm <sup>2</sup>	6mm <sup>2</sup> : MAX40m 10mm <sup>2</sup> : MAX80m

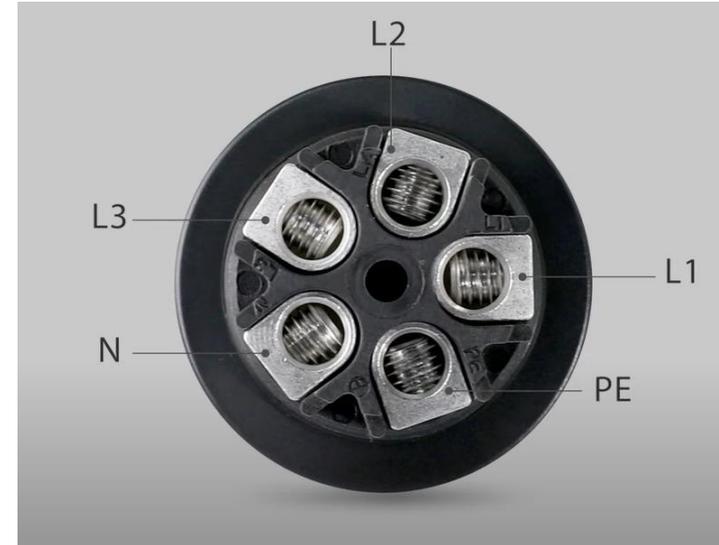
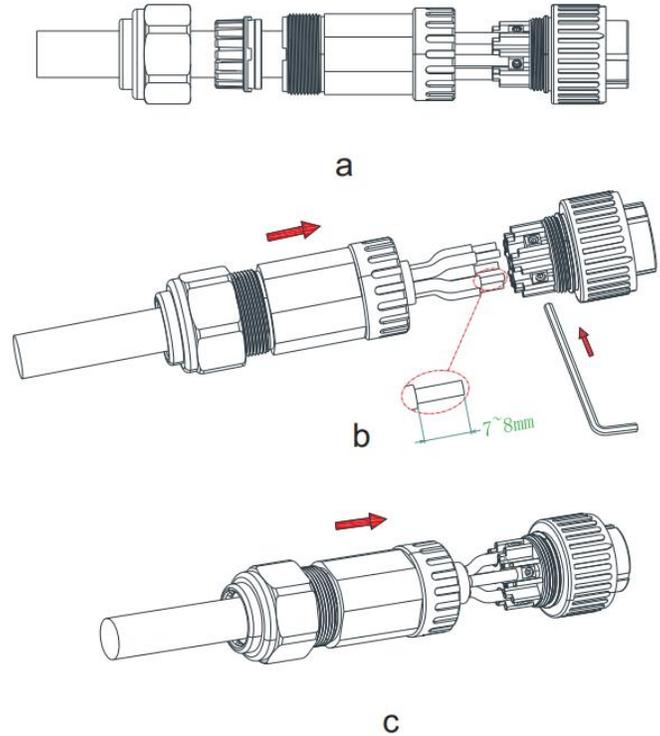
- Recommended wire cross-section: 6 - 10 mm<sup>2</sup> , maximum spacing see table above\*

**CGSG 5Gx6 mm<sup>2</sup>**

#### Recommended inverter AC protection

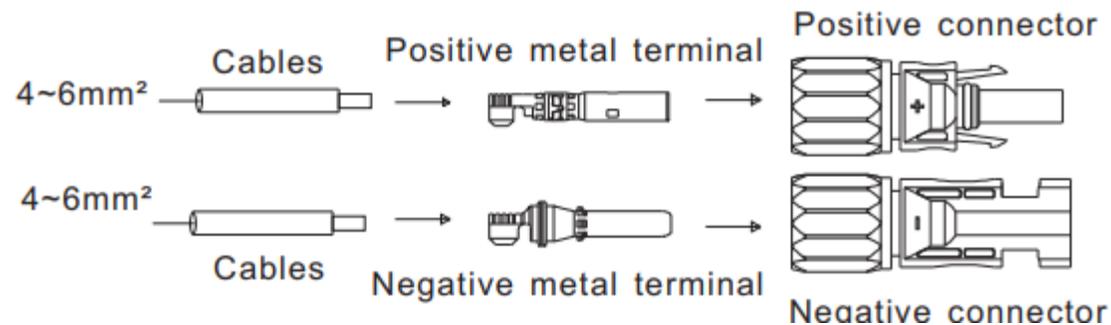
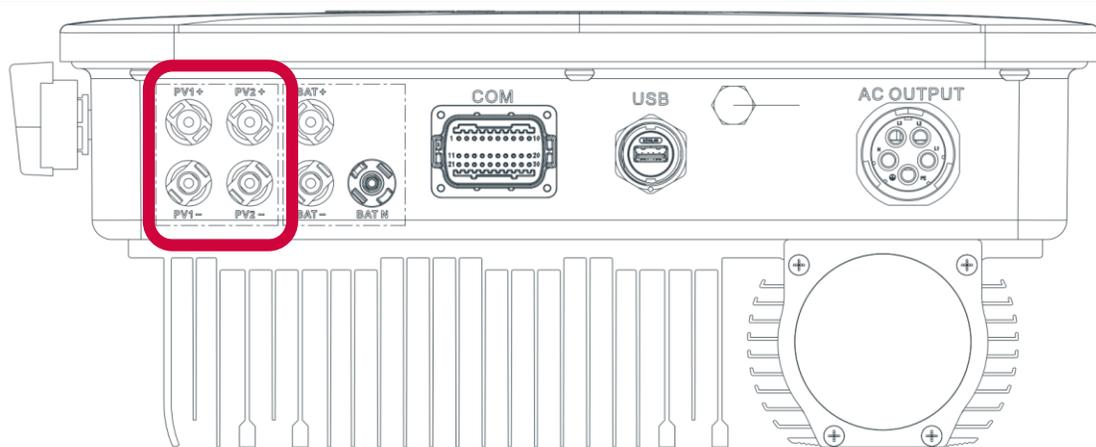
Inverter model	Switch specification
MOD 3000TL3-XH	10A/230V
MOD 4000TL3-XH	10A/230V
MOD 5000TL3-XH	15A/230V
MOD 6000TL3-XH	15A/230V
MOD 7000TL3-XH	15A/230V
MOD 8000TL3-X	20A/230V
MOD 9000TL3-XH	20A/230V
MOD 10KTL3-XH	25A/230V

### 3. Inverter wiring b) AC output



### 3. Inverter wiring

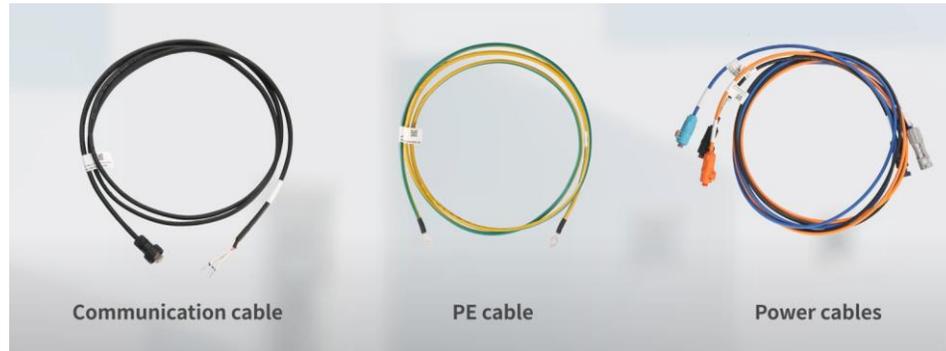
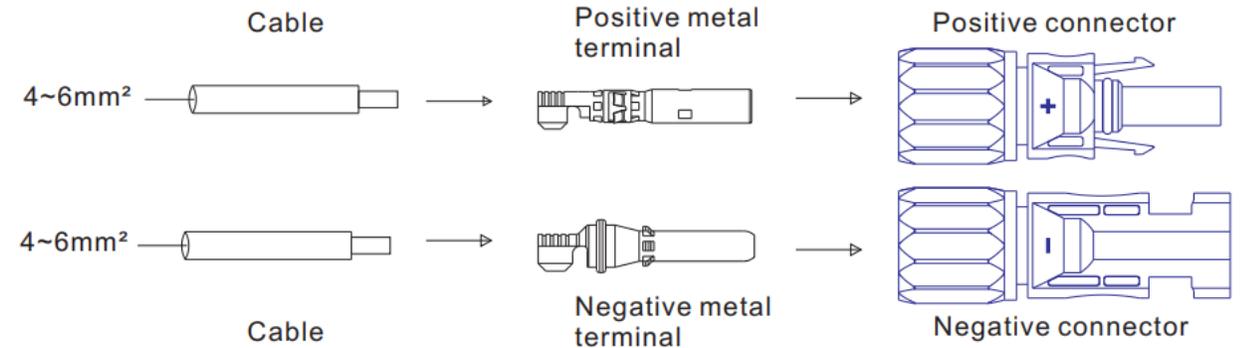
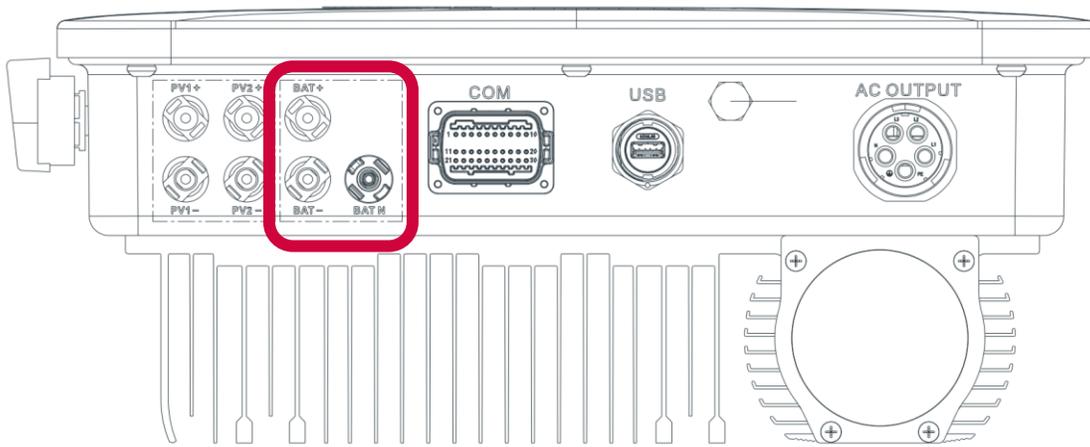
#### c) PV inputs



- Max DC power per 1 MPPT =  $\frac{1}{2}$  PV power (for STC panel power)  
E.g. MOD10KTL3-XH(BP) - max. **10 kWp per 1 MPPT**
- PV inputs to be connected with the **DC switch OFF**
- Before connecting DC inputs check polarity + -
- Maximum voltage must not exceed **1100 V DC**
- Maximum DC input current must not exceed 16 A for MPPT, **20 A for I<sub>sc</sub>**.
- We recommend using the MC4 connectors included in the inverter package.

### 3. Wiring inputs of the inverter

#### d) Battery input



Communication cable

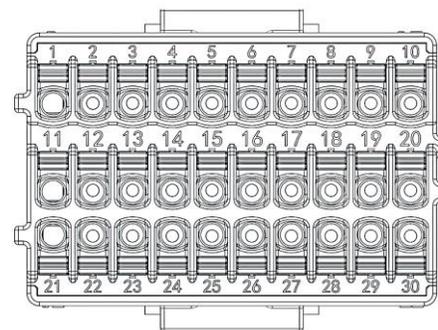
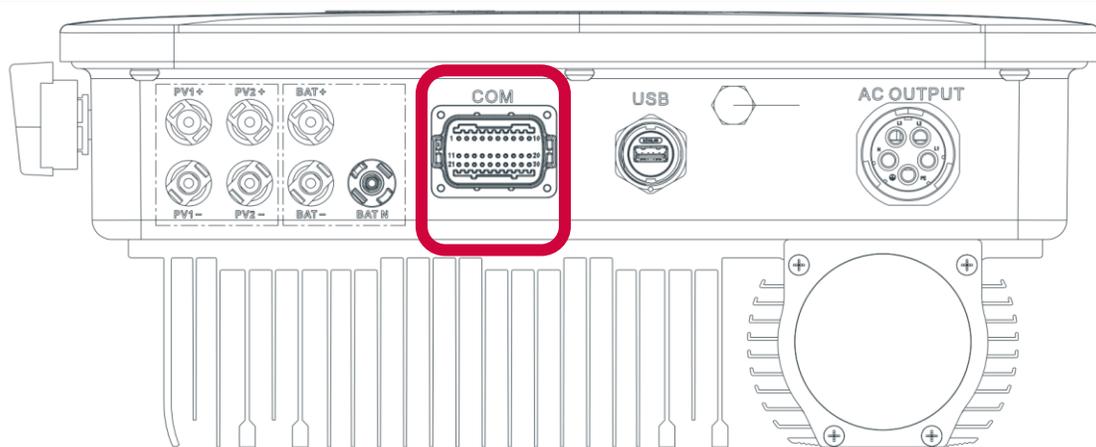
PE cable

Power cables

- Maximum voltage **950 V**, Maximum power **10 kW\***
- Wiring harness included **Growatt APX 5.0P BMS (98034-P2)**
- Never disconnect or connect battery inputs under load
- **We recommend using original Growatt connectors and cables**

\*Resulting performance depends on the connected APX battery capacity

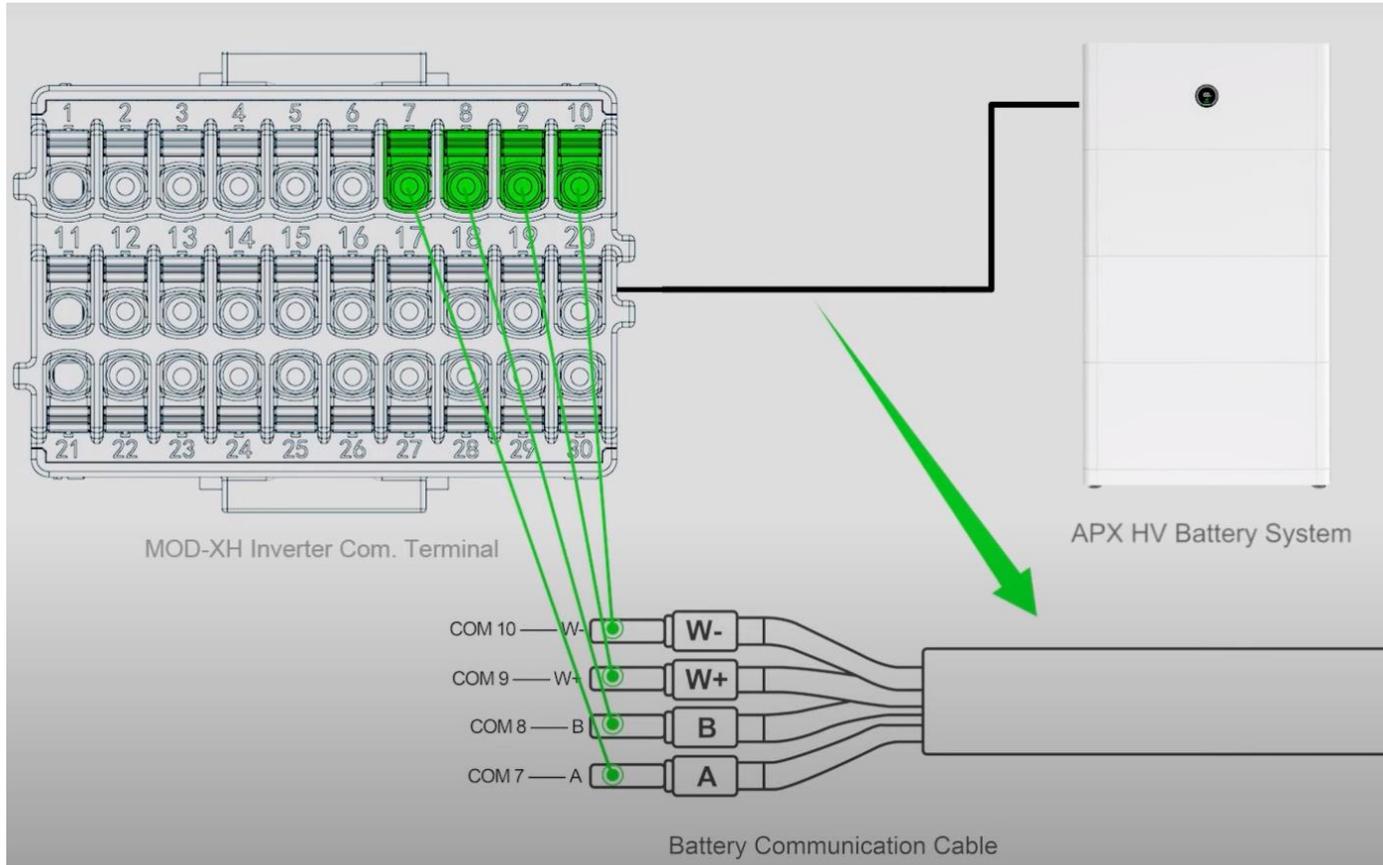
### 3. Inverter wiring (e) COM port



No.	Description	Remarks
1	+12V	Dry junction : external relay coil interface, power is not more than 2W
2	COM	
3	RS485A1	RS485 communication port
4	RS485B1	
5	RS485A3	Meter communication port
6	RS485B3	
7	RS485A2	Battery communication port
8	RS485B2	
9	BAT.EN+	Battery wake-up signal
10	BAT.EN-	
11	DRM1/5	Relay contact 1 input
12	DRM2/6	Relay contact 2 input
13	DRM3/7	Relay contact 3 input
14	DRM4/8	Relay contact 4 input
15	REF/GEN	GND
16	DRM0/COM	/
17	RS485A4	Backup box communication
18	RS485B4	
21	BOX.EN+	Backup box identification signal
22	BOX.EN-	

### 3. Inverter wiring

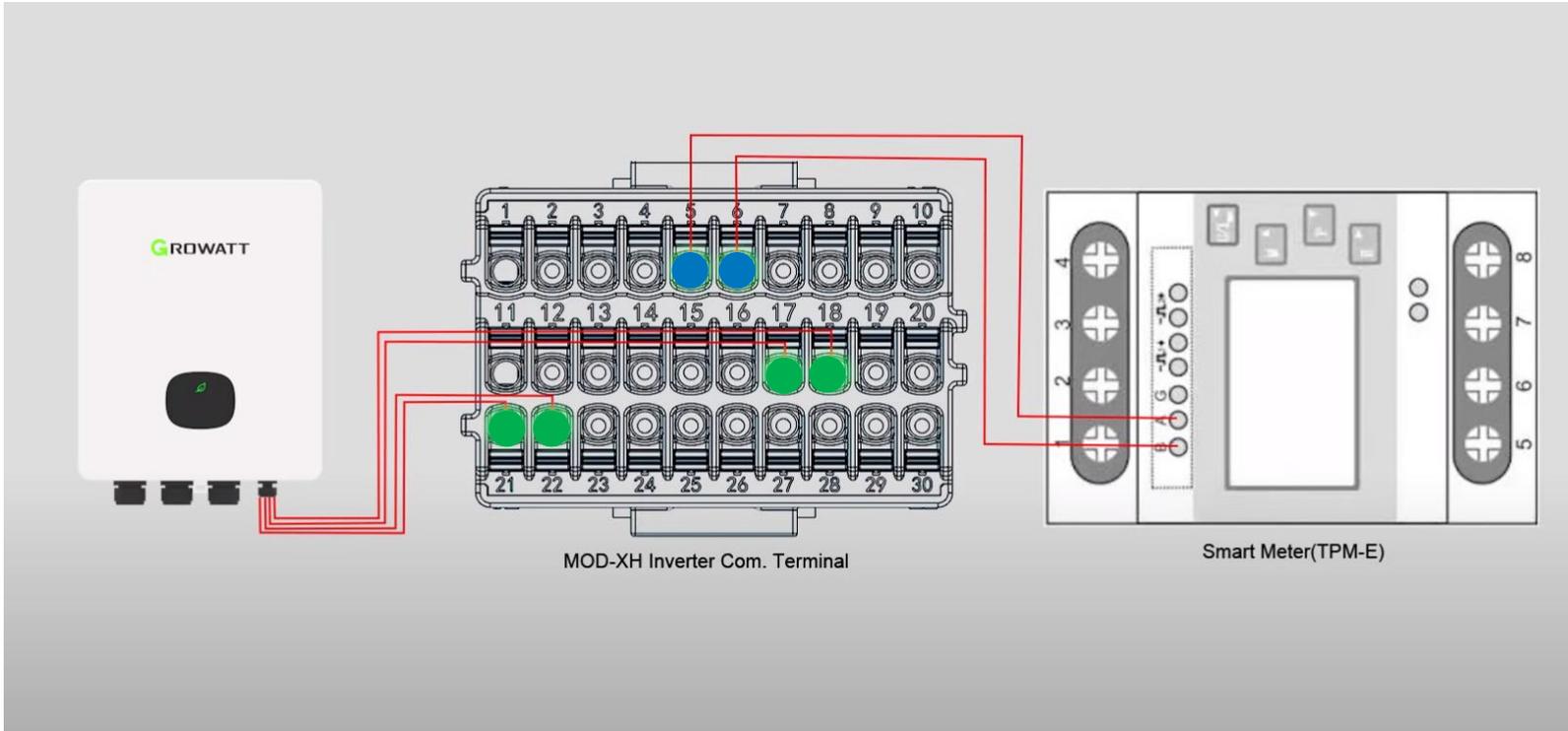
#### e) COM port - connection of APX communication



No.	Description	Remarks
1	+12V	Dry junction : external relay coil interface, power is not more than 2W
2	COM	
3	RS485A1	RS485 communication port
4	RS485B1	
5	RS485A3	Meter communication port
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8	RS485B2	
9	BAT.EN+	Battery wake-up signal
10	BAT.EN-	
11	DRM1/5	Relay contact 1 input
12	DRM2/6	Relay contact 2 input
13	DRM3/7	Relay contact 3 input
14	DRM4/8	Relay contact 4 input
15	REF/GEN	GND
16	DRM0/COM	/
17	RS485A4	Backup box communication
18	RS485B4	
21	BOX.EN+	Backup box identification signal
22	BOX.EN-	

### 3. Inverter wiring

#### e) COM port - connection of SYN 50-XH-30 and Smart Meter

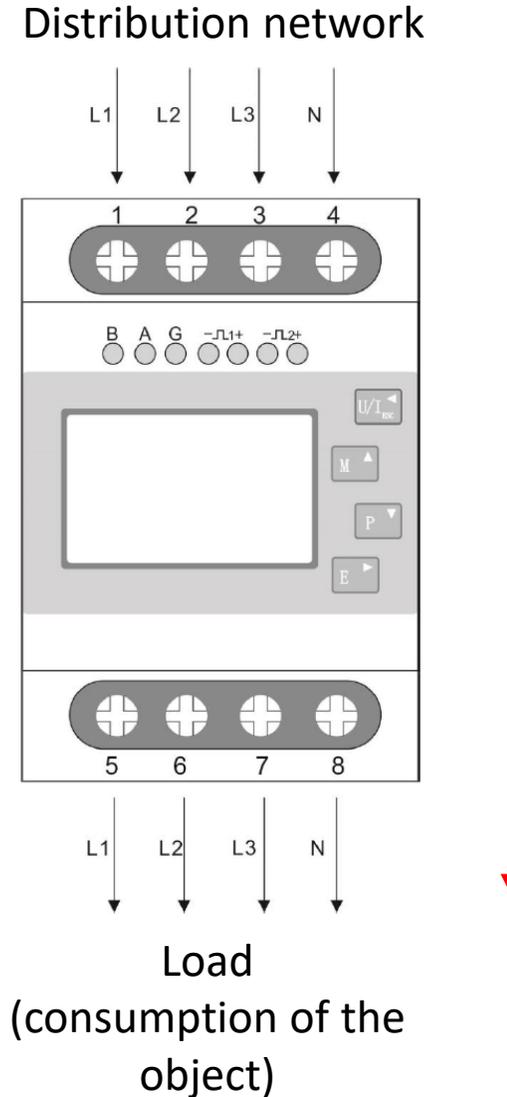


No.	Description	Remarks
1	+12V	Dry junction : external relay coil interface, power is not more than 2W
2	COM	
3	RS485A1	RS485 communication port
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12	DRM2/6	Relay contact 2 input
13	DRM3/7	Relay contact 3 input
14	DRM4/8	Relay contact 4 input
15	REF/GEN	GND
16	DRM0/COM	/
17	RS485A4	Backup box communication
18	RS485B4	
21	BOX.EN+	Backup box identification signal
22	BOX.EN-	

\*Standard length of the included Smart Meter communication cable is 15 m, can be extended up to 100 m

### 3. Inverter wiring

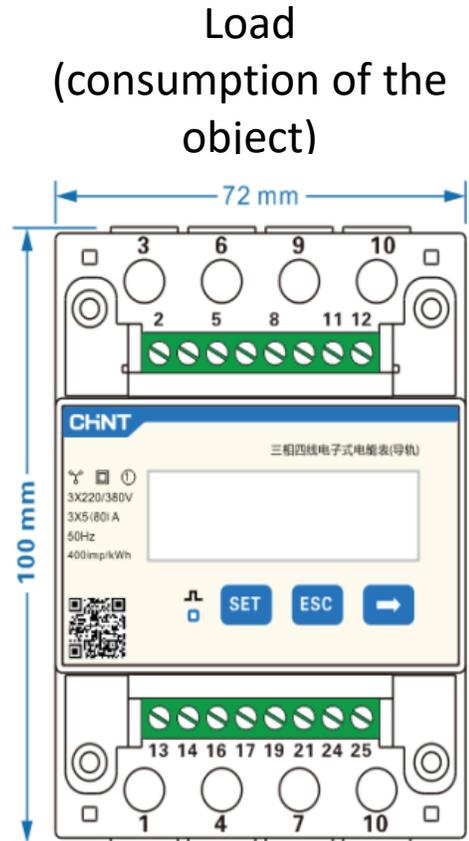
#### e) COM port - SmartMeter Eastron connection



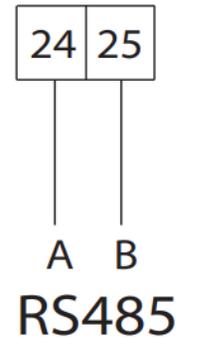
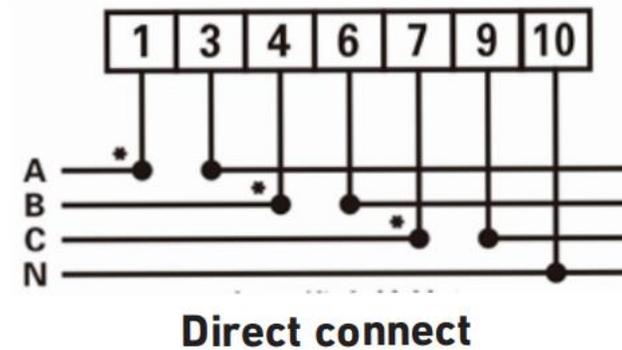
- ENERGY METER
  - EASTRON SDM630 with Growatt firmware
  - Can not be used other than from Growatt!!
- Settings (factory default)
  - Password - default: 1000
  - Addr 002
  - Baud Rate 9.6 k
- Technical parameters
  - Accuracy class 1
  - Nominal/Maximum current 10 - 100 A
  - Self-contained demand below 2 W
  - Dimensions 72 x 94.5 x 65 mm

## 4. Inverter wiring

### e) COM port - SmartMeter CHINT connection



Distribution network



#### Technical parameters

Accuracy class 0.5

Nominal/Maximum current 6-80 A

Dimensions 72 x 100 x 65.5 mm

Factory default **Address 004**

Code to settings: **701**

## 4. Inverter wiring

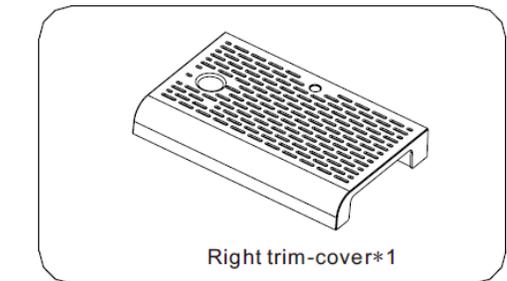
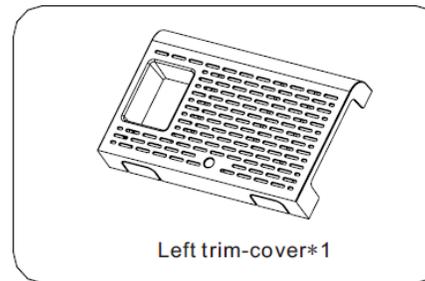
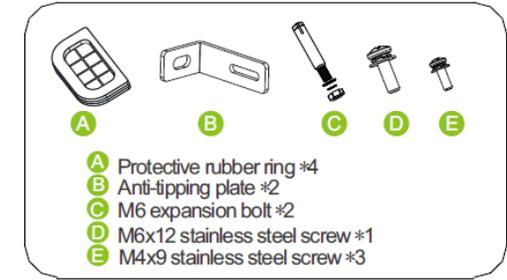
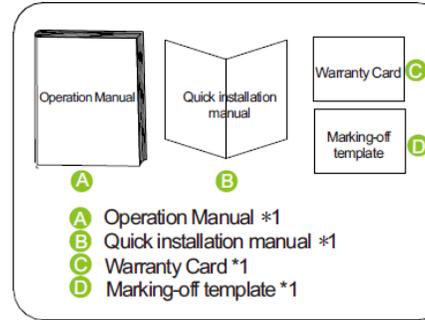
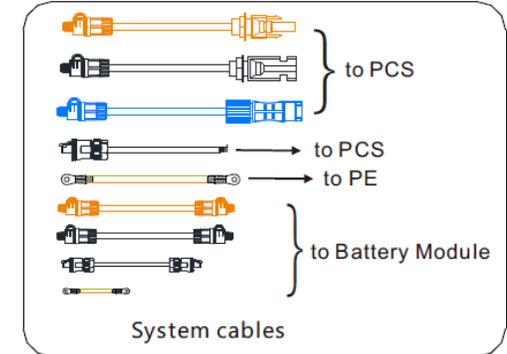
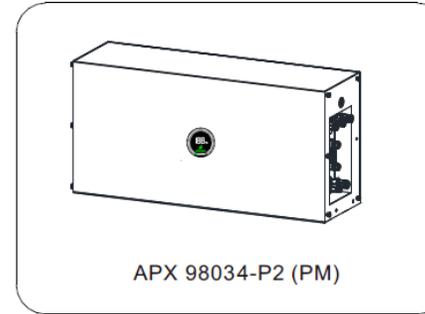
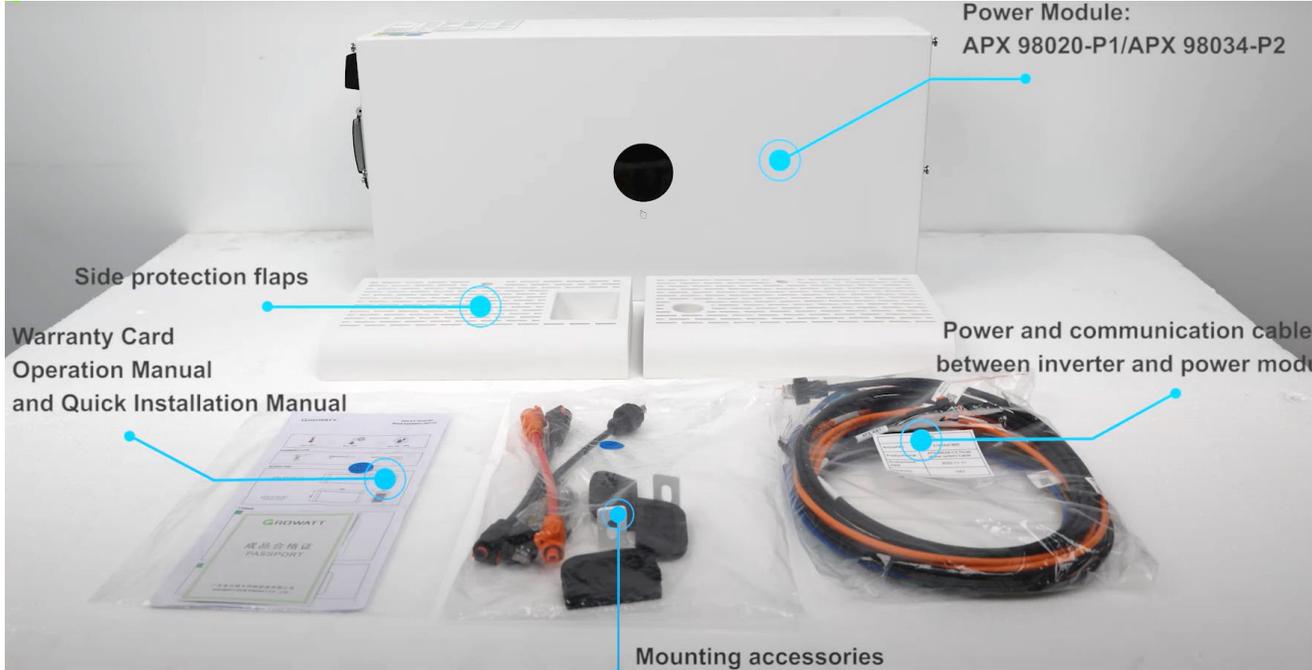
### f) USB port - connection of Wifi-X, LAN-X, RF-Stick monitoring



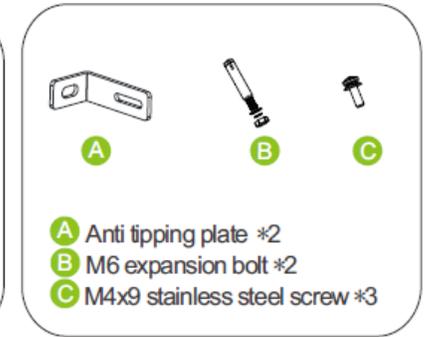
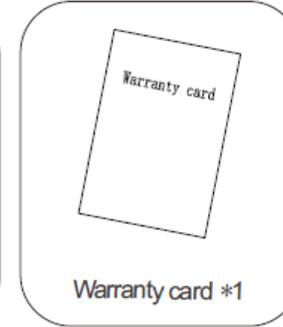
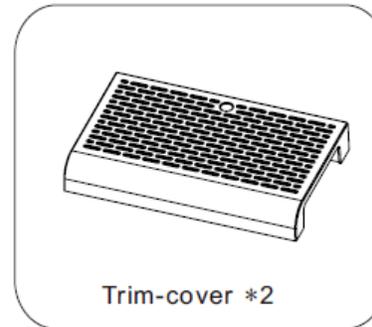
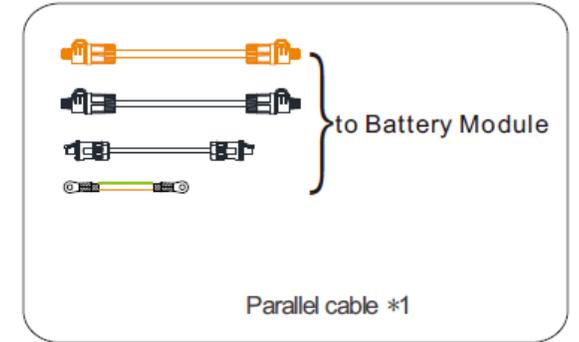
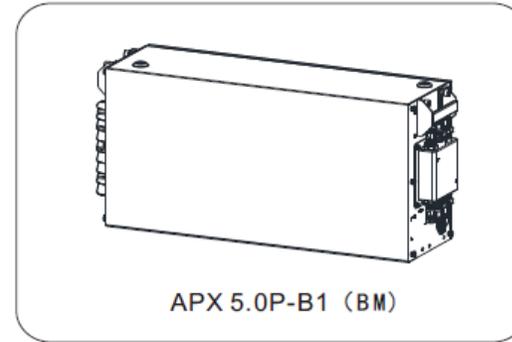
Note: if the battery is not monitored via the Growatt monitoring system, the warranty is reduced to 3 years

# Recommended installation procedure for Growatt APX

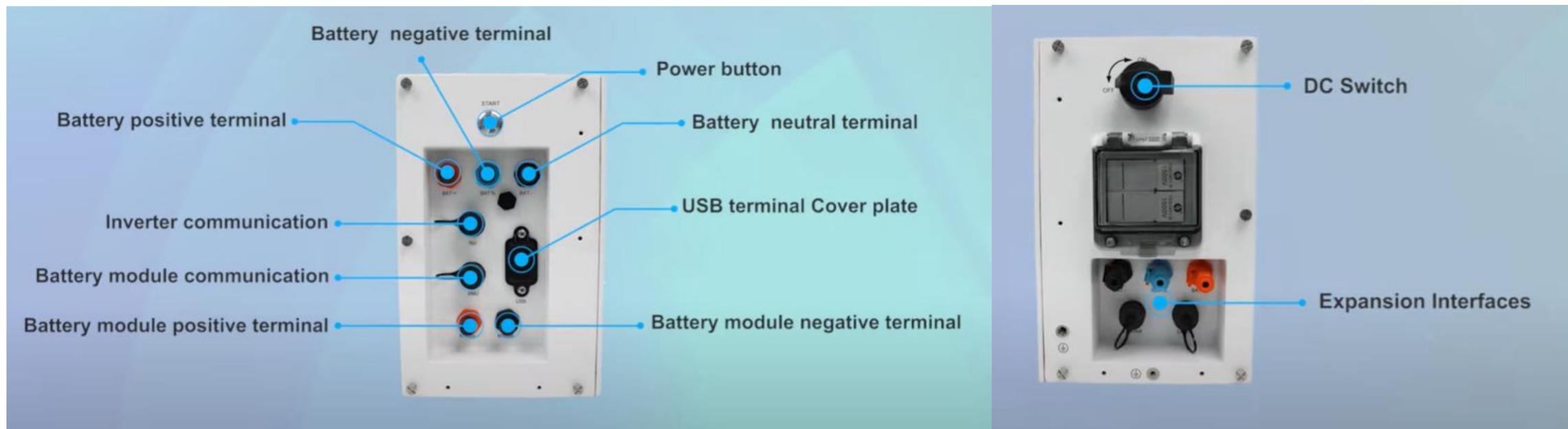
# 1.Package inspection - Growatt APX 5.0P BMS (98034-P2)



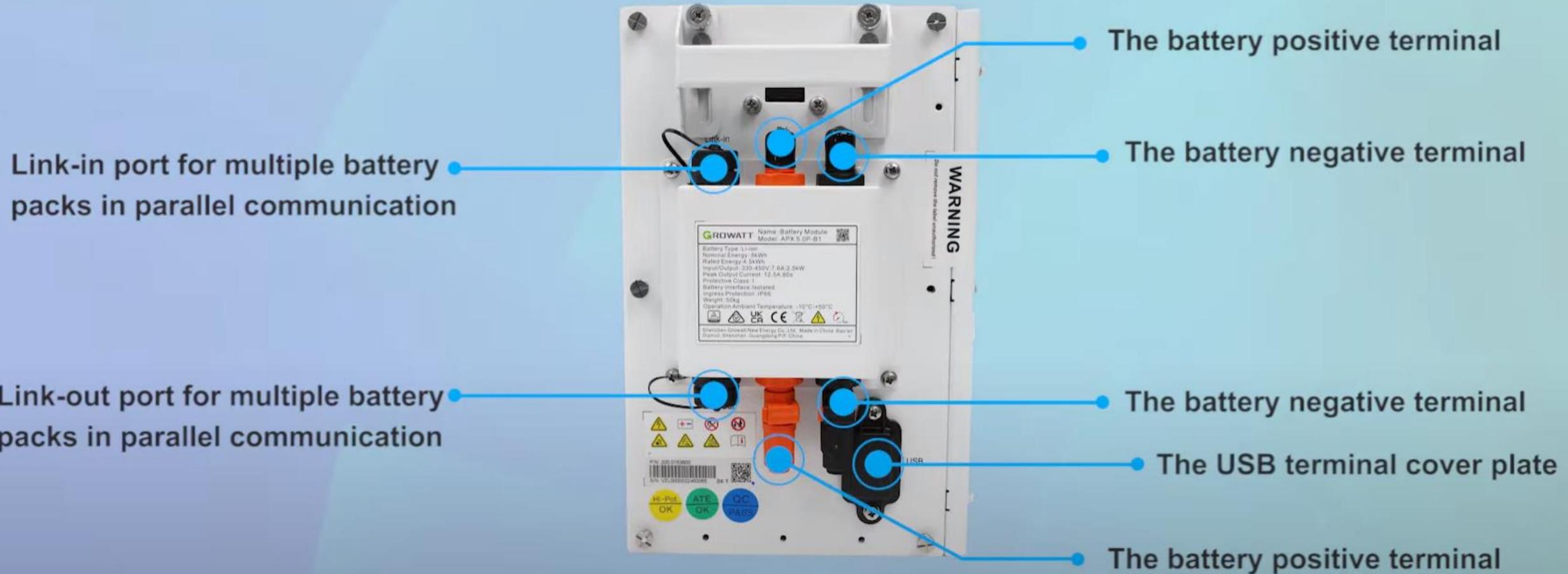
# 1.Package inspection - Growatt APX 5.0P-B1 Battery



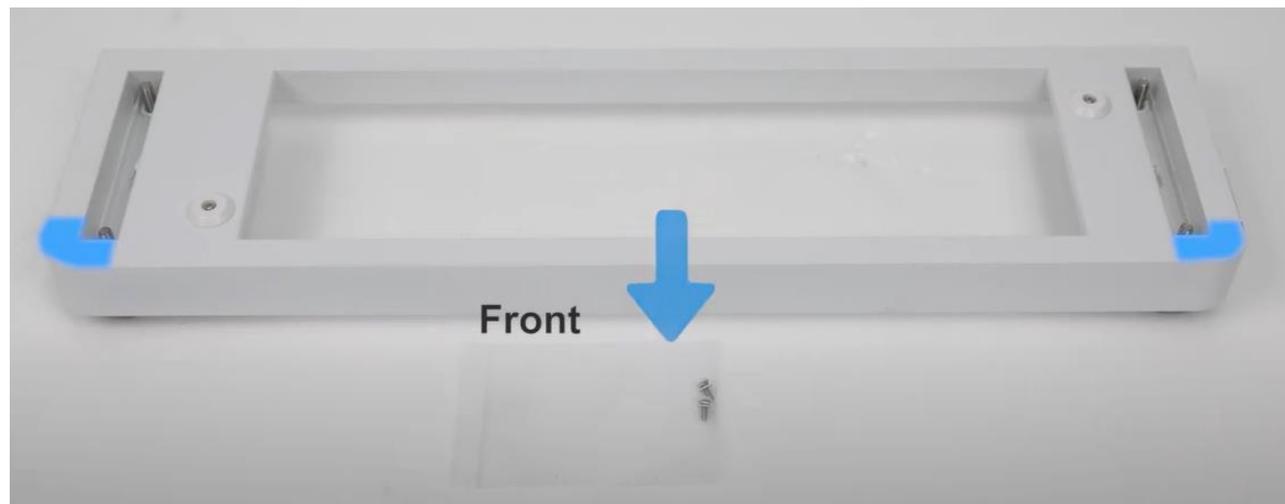
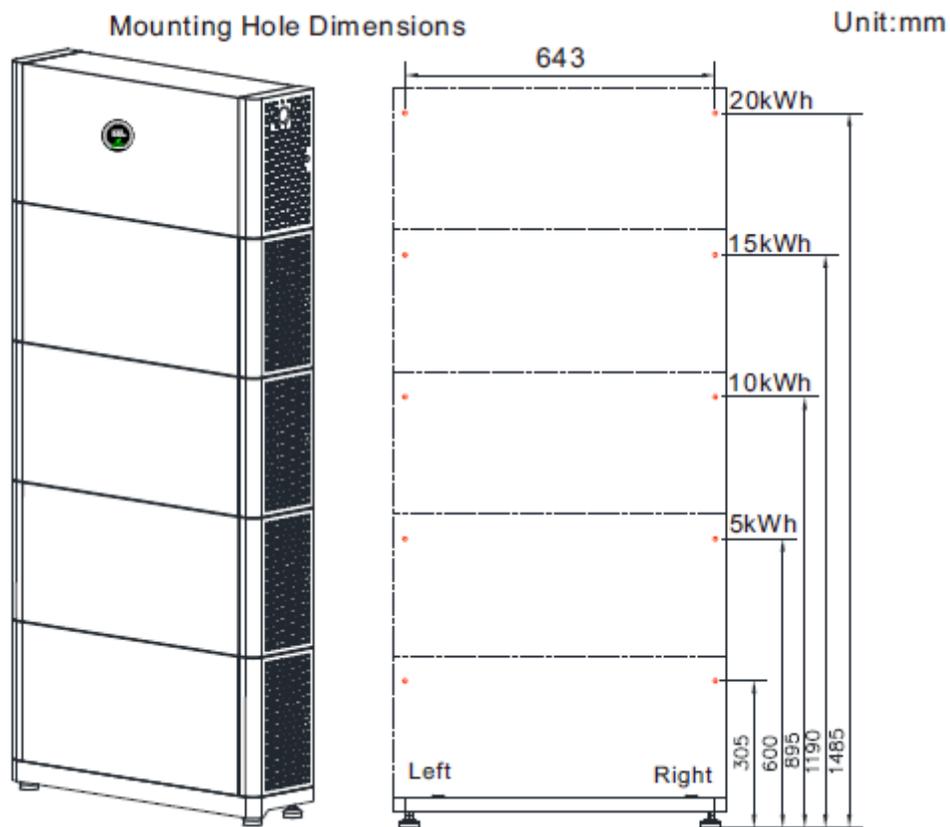
## 2. Inputs and outputs - Growatt APX 5.0P BMS (98034-P2)



## 2. Inputs and outputs - Growatt APX 5.0P-B1 Battery

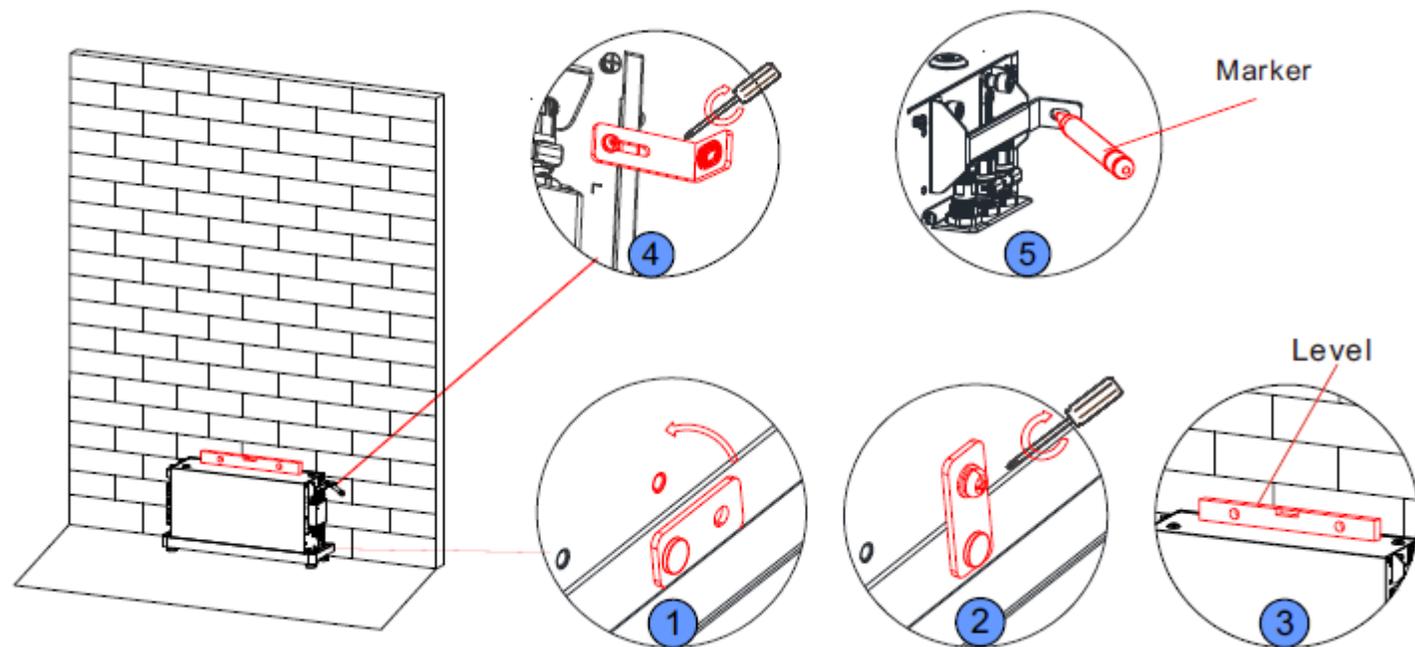


### 3. Installation - on the floor\*

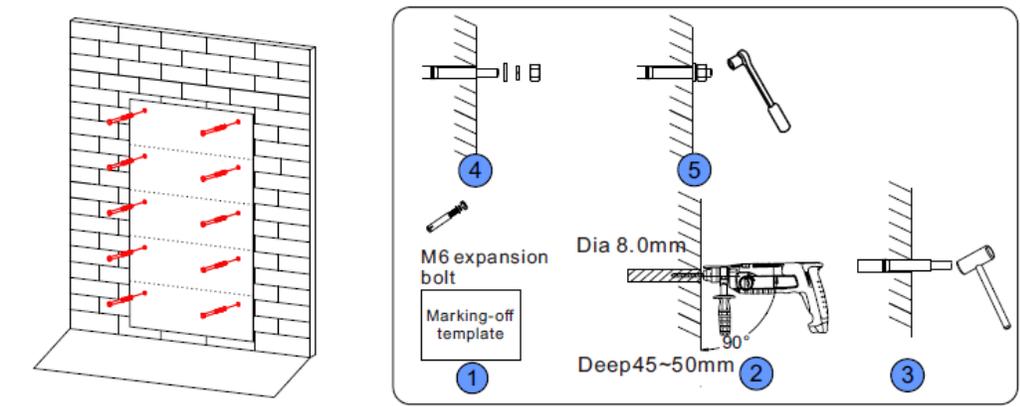


\* can **also be** installed on the wall, see APX user manual for details (max. 4 battery modules per wall 20 kWh, if more modules are needed, they must be divided). Need to buy a **mounting bracket** for each battery module.

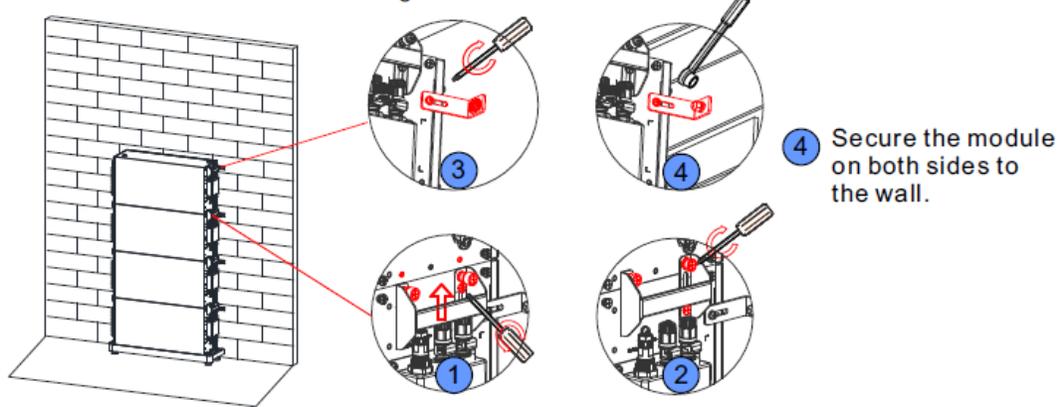
### 3. Installation - on the floor



### 3. Installation - on the floor



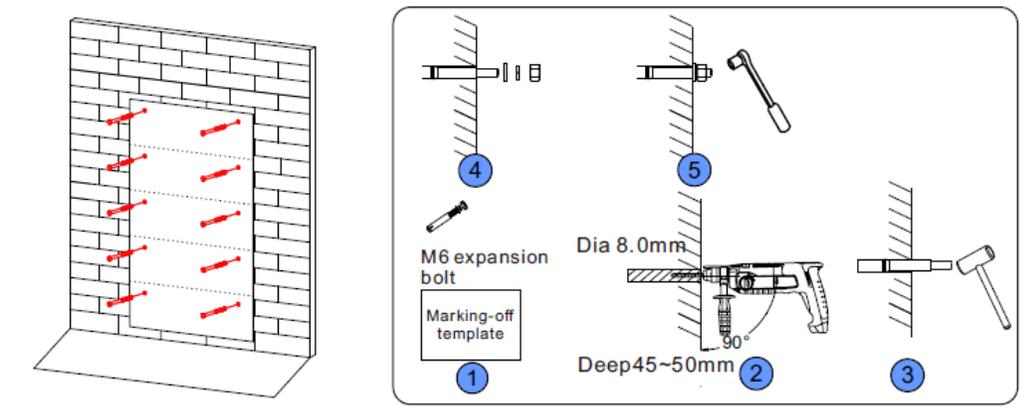
3 Install the connecting pieces on both sides and tighten the two screws.



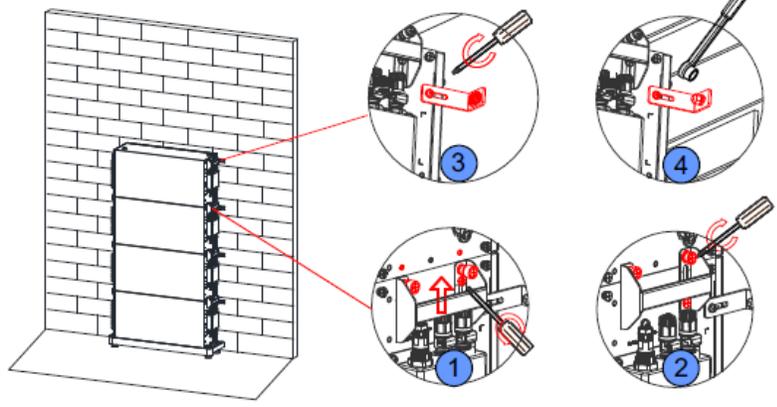
4 Secure the module on both sides to the wall.



### 3. Installation - on the floor



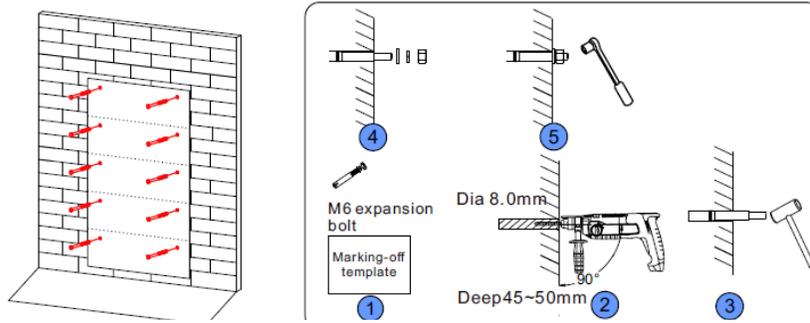
3 Install the connecting pieces on both sides and tighten the two screws.



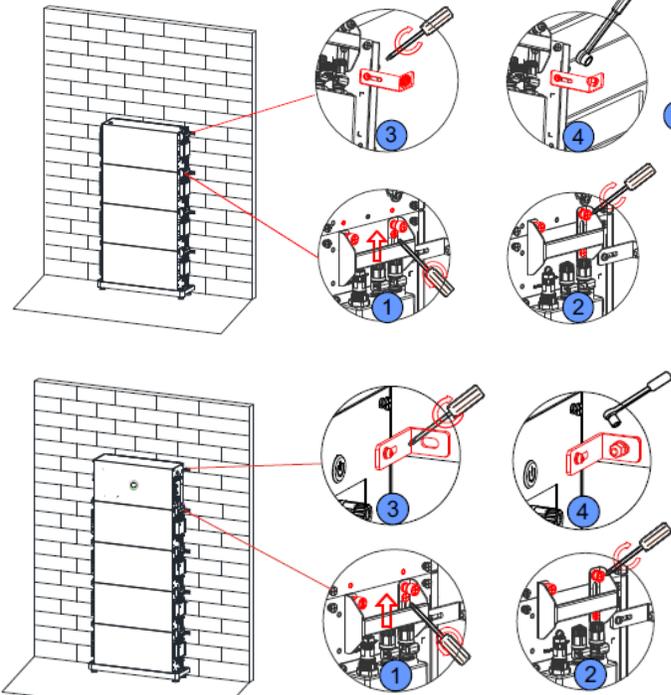
4 Secure the module on both sides to the wall.



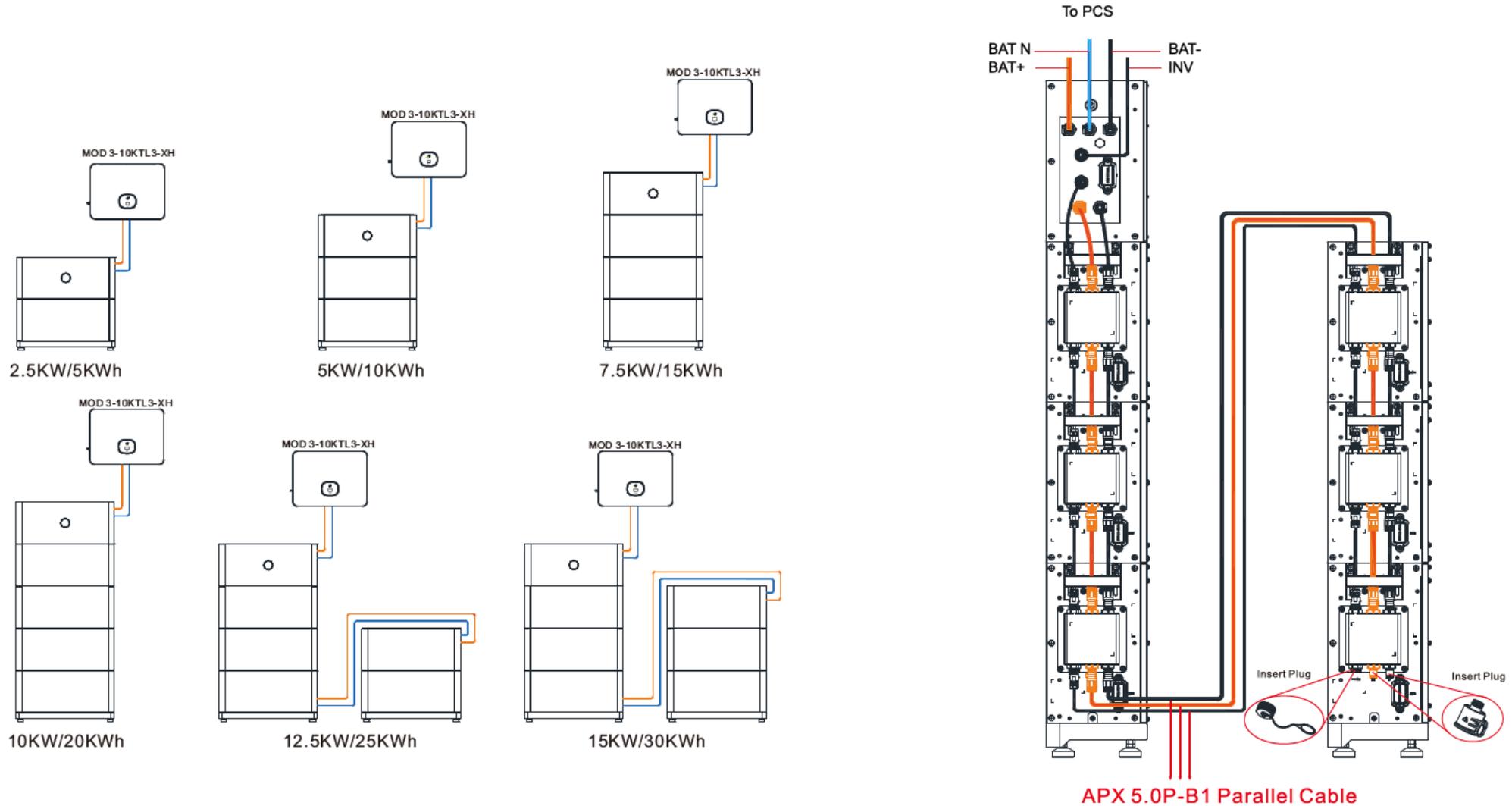
# 3. Installation - on the floor



3 Install the connecting pieces on both sides and tighten the two screws.



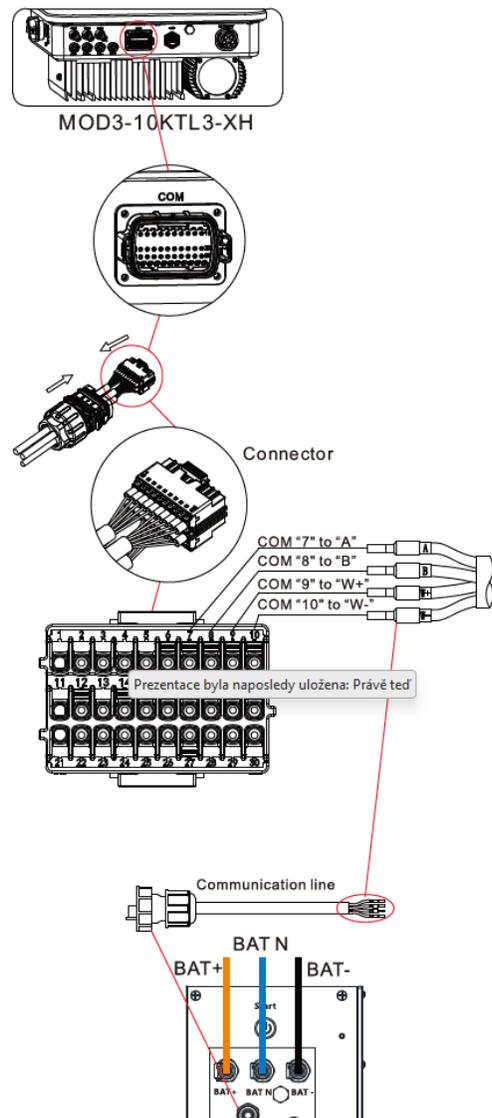
# 4. Installation - electrical connection with MOD XH (BP) inverter



For capacities of 25kWh and above, purchase **APX 5.0P-B1 Parallel Cable** and **APX 5.0P Battery Base**  
**CORRECT ORDER OF CABLE CONNECTION: 1.ground wiring 2. communication line 3. power cabling**

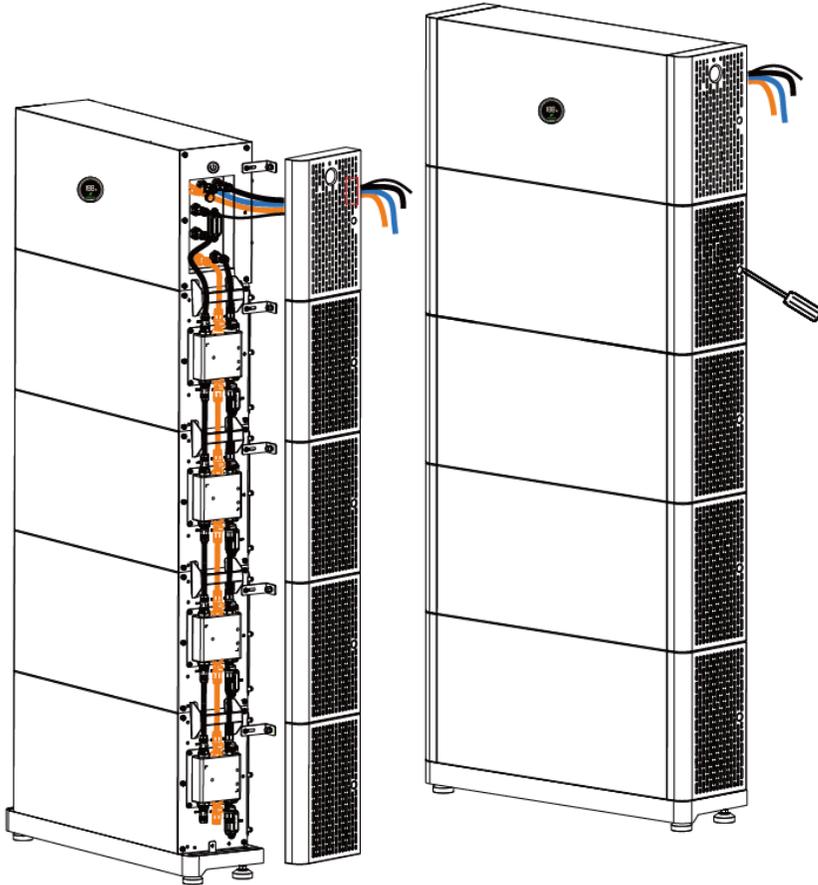


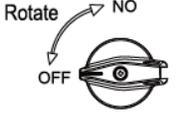
## 4. Installation - electrical connection with MOD XH (BP) inverter



APX 5.0-30.0P-S2			MOD 3-10KTL3-XH		
Silk screen	Terminal serial number	Definition	Silk screen	Terminal serial number	Definition
INV	1	WAKE-(W-)	COM	10	BAT.EN-
	2	WAKE+(W+)		9	BAT.EN+
	7	RS485_B(B)		8	RS485B2
	8	RS485_A(A)		7	RS485A2

## 4. Installation - Covering and proper battery start-up and shutdown



Power on	1. Turn on DC Switch 2. Press the start key more than 5S	
System off	Turn off DC Switch (waiting more than 90S)	

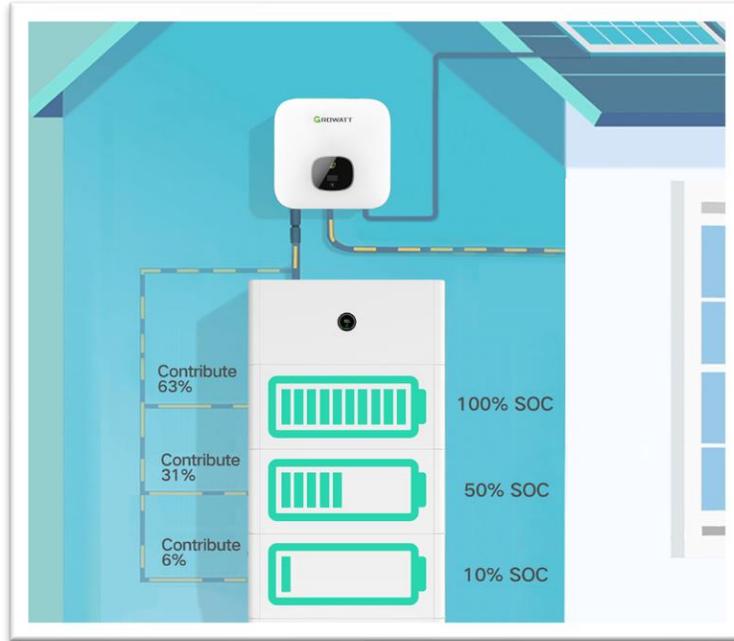
### SWITCHING ON THE APX BATTERY

1. Turn the switch to the ON position
2. Hold the Power button for more than 5 seconds

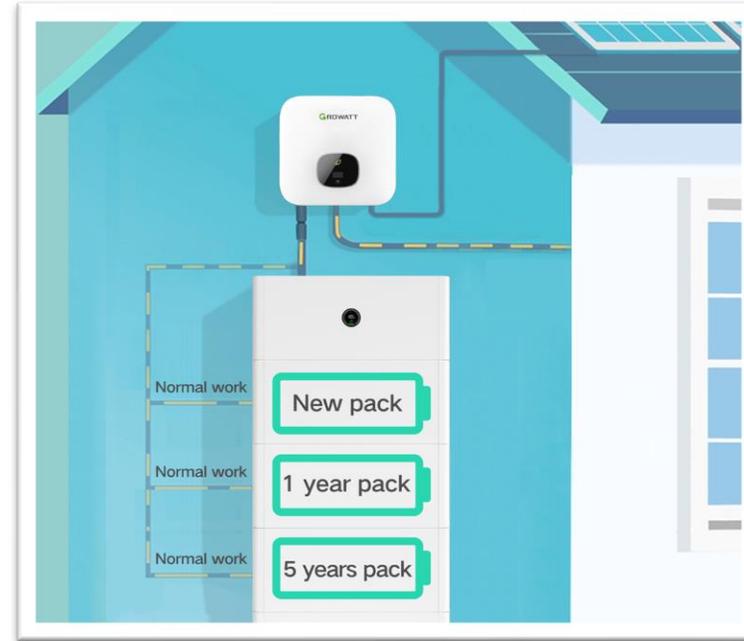
### APX BATTERY SHUTDOWN

1. Turn the switch to OFF
2. Wait at least 90 seconds before shutting down the entire system

# Optimisation at APX battery module level



✓ Mixing of differently charged modules



✓ Mixing new and old modules

## Battery system with unique parallel wiring with Soft-Switching function

Built-in power "optimizer" at the battery module level, which allows the use of:

- With different capacities (SOC 0 - 100%) of the battery modules connected together
- For different shipments of goods, different production batches

This brings new possibilities for future expansion, bringing greater flexibility. It facilitates logistics, storage, installation and service.

## 4. Installation - Basic APX operating states and their signalling

			Meaning 指示含义
Steady white 白灯常亮	Blinking green at long intervals 绿灯慢闪	Steady green 绿灯常亮	Standby mode 待机模式
Blink in a clockwise direction 顺时针转	Steady green 绿灯常亮	N/A	Charging mode 充电模式
Blink in an anti-clockwise direction 逆时针转	Steady green 绿灯常亮	N/A	Discharge mode 放电模式
N/A	Blinking green at short intervals 绿灯快闪	N/A	Alarm 告警
N/A	Steady red 红灯常亮	N/A	System failure 系统故障
N/A	Blinking red at long intervals 红灯慢闪	Steady red 红灯常亮	Battery module failure 电池模块故障
8 LED indicators blink clockwise and "UP" is displayed 8个LED顺时针转和数显显示UP	N/A	N/A	Upgrade 升级
Off	Off	Off	Hibernation mode 休眠模式
Blinking green at short intervals (on for 0.5s and then off for 0.5s, on for 0.5s and then off for 2s) 绿灯快闪(亮0.5s,灭0.5s/亮0.5s,灭2s)			
Blinking green at long intervals (on for 0.5s and then off for 2s) 绿灯慢闪(亮0.5s,灭2s)			
Blinking red at long intervals (on for 1s and then off for 1s) 红灯慢闪(亮1s,灭1s)			

1. Standby mode
2. Charging mode - charging the battery
3. Discharge mode - discharging the battery
4. Alarm
5. System failure - system error
6. Battery module failure - battery module error
7. Upgrade
8. Hibernation mode

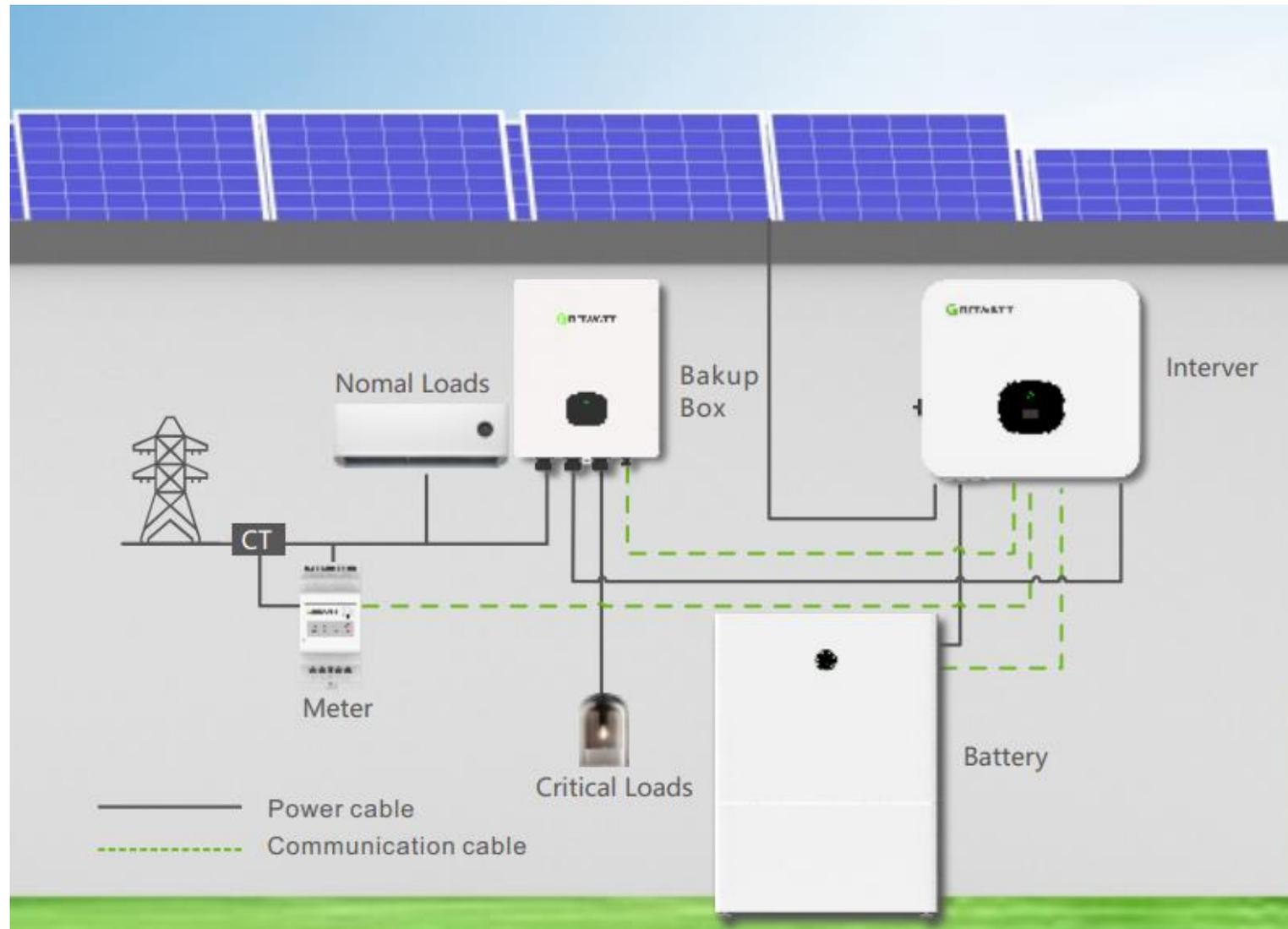
# Recommended installation procedure for SYN back-up box with MOD XH (BP)/MID XH inverter



Installation instructions are included in the package  
Electronic manuals are available for download at [www.ginverter.com](http://www.ginverter.com)



# 1. Overview of the SYN system with MOD XH(BP)/MID XH inverters



## 2.Important technical parameters of the SYN 50-XH-30 back-up box

Datasheet	SYN 50-XH-30
<b>Input from grid</b>	
Max. AC input overcurrent protection	63A
Max. continuous input current	50A
AC output voltage(nominal)	230V/400V
AC output voltage range	180-280V (L-N)
AC frequency(nominal)	50Hz/60Hz
AC frequency range	45-65Hz
Grid disconnection switchover time	<500ms
<b>Input from inverter</b>	
Rated AC power	18kW
Max. continuous input current@230v	26.1A
Rated AC power in continuous backup operation	18kW
Max. continuous input current in backup operation	26.1A
Peak AC power(<10s) in backup operation	19.8kW
Peak AC current(<10s) in backup operation	28.7A

### NETWORK INPUT

- Compatible with **MOD XH(BP)** inverter
- Maximum continuous input current **50 A**
- Switching time up to **0.5 s**

### INPUT FROM THE INVERTER

- **Pn 18 kW**
- Maximum input current **26.1 A** current in backup operation
- Maximum peak current **28.7 A** (within 10 s)

DIMENSIONS (WxDxH)  
365/450/123 mm



## 2.Important technical parameters of the SYN 100-XH-30 back-up box

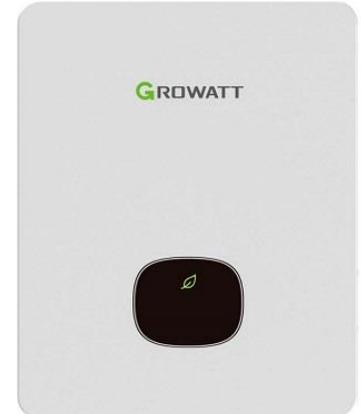
Datasheet	SYN 100-XH-30
<b>Input from grid</b>	
Max. AC input overcurrent protection	125A
Max. continuous input current	90A
AC output voltage(nominal)	230V/400V (340-440V)
AC frequency(nominal)	50Hz/60Hz
AC frequency range	45-65Hz
Grid disconnection switchover time	<500ms
<b>Input from inverter</b>	
Rated AC power	40kW
Max. continuous input current@230v	58A
Rated AC power in continuous backup operation	40kW
Max. continuous input current in backup operation	58A
Peak AC power(<10s) in backup operation	44kW
Peak AC current(<10s) in backup operation	63A

### NETWORK INPUT

- Compatible with **MID XH** inverter
- Maximum continuous input current **90 A**
- Switching time up to **0.5 s**

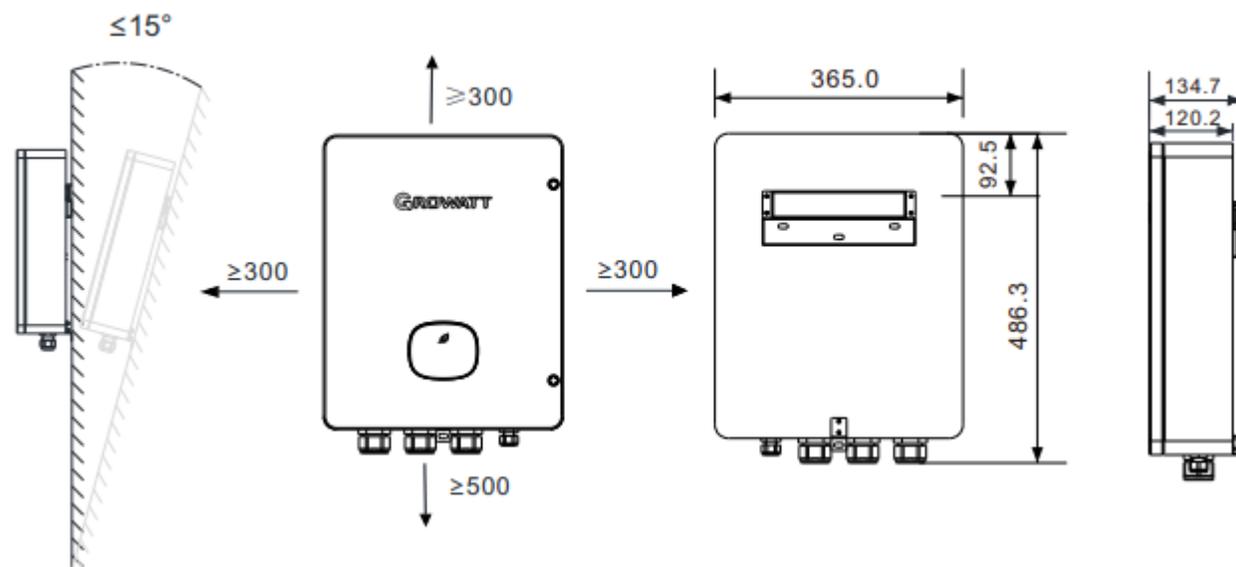
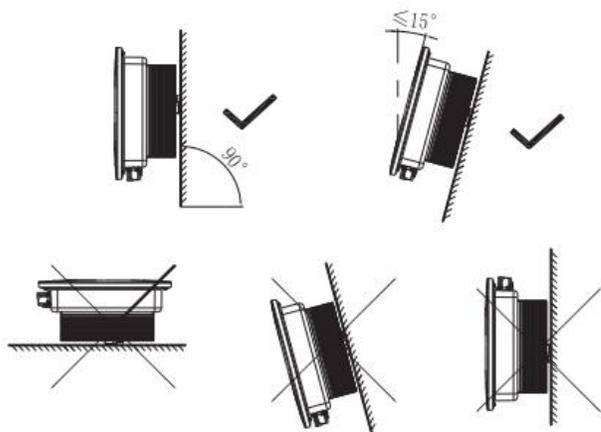
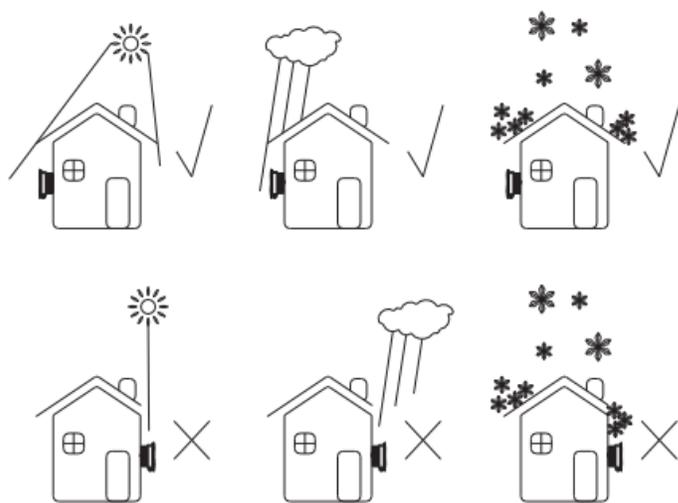
### INPUT FROM THE INVERTER

- **Pn 40 kW**
- Maximum input current **58 A** current in backup operation
- Maximum peak current **63 A** (within 10 s)



DIMENSIONS (WxHxD)  
365/450/123 mm

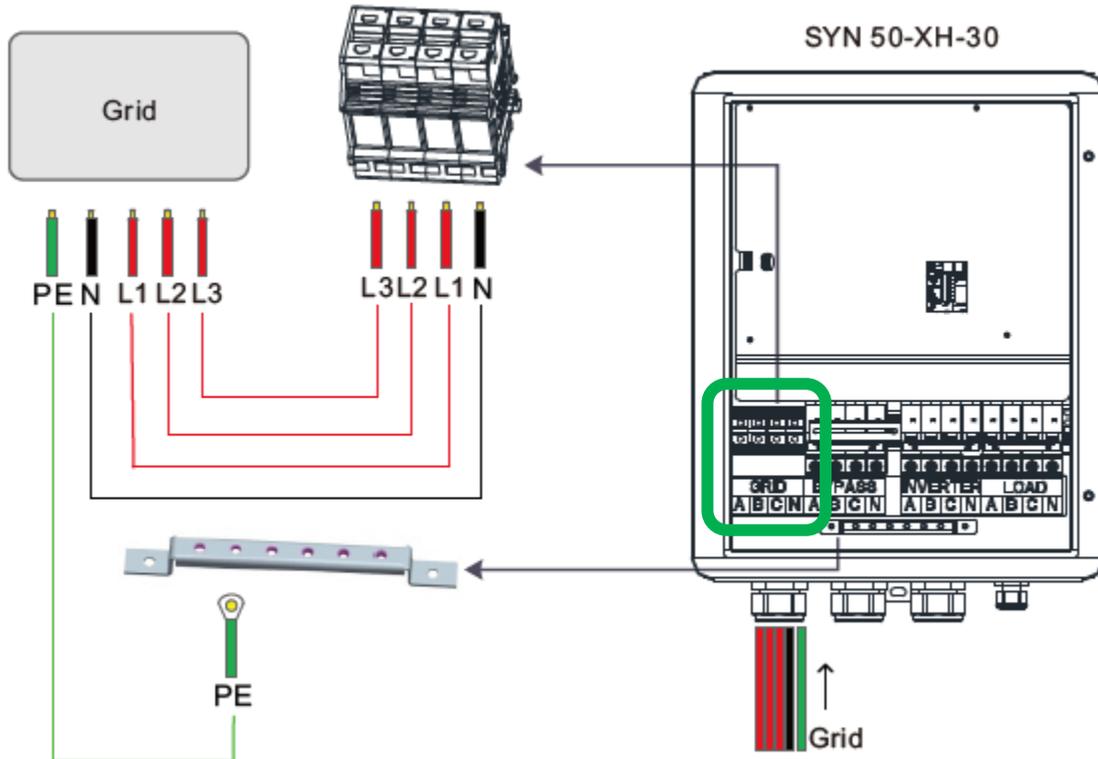
## 2. Suitable SYN location



- Make sure that the SYN is installed in a suitable location, i.e. not in a closed box, out of reach of children and in a sheltered and **protected place against direct exposure to snow, rain and sunlight.**
- Check that the wall is strong enough to **support the weight of the SYN**, up to 12 kg, **in the long term.**
- Check that there is sufficient space for the SYN in the installation area and also free space above and below

### 3. Connection SYN 50-XH-30/SYN 100-XH-30

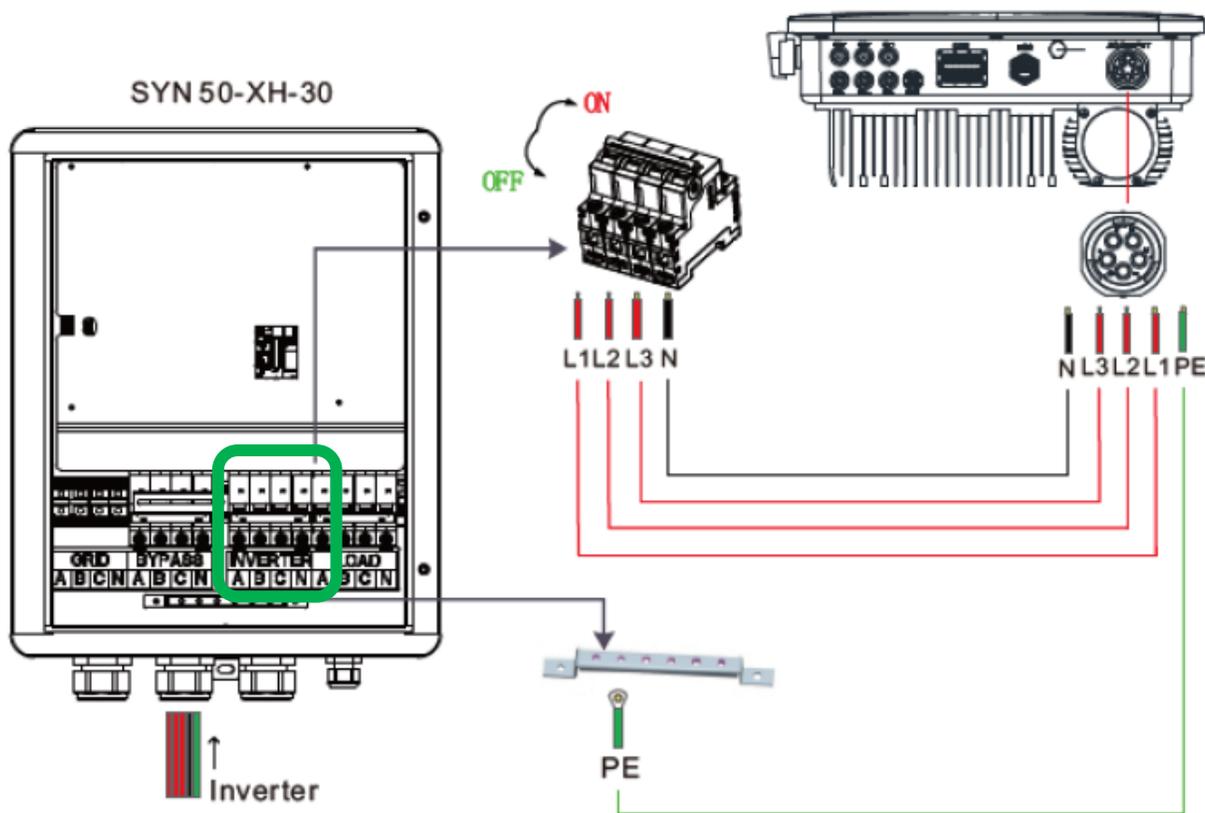
#### a) GRID (Distribution Network)



- Wires L1, L2, L3, N, PE from the mains, are pulled through the left cable gland.
- The wires L1, L2, L3, N are connected to the terminals on the left side of the SYN device. A cable lug should be pressed to the PE wire and connected as shown on the figure.

### 3. Connection SYN 50-XH-30/SYN 100-XH-30

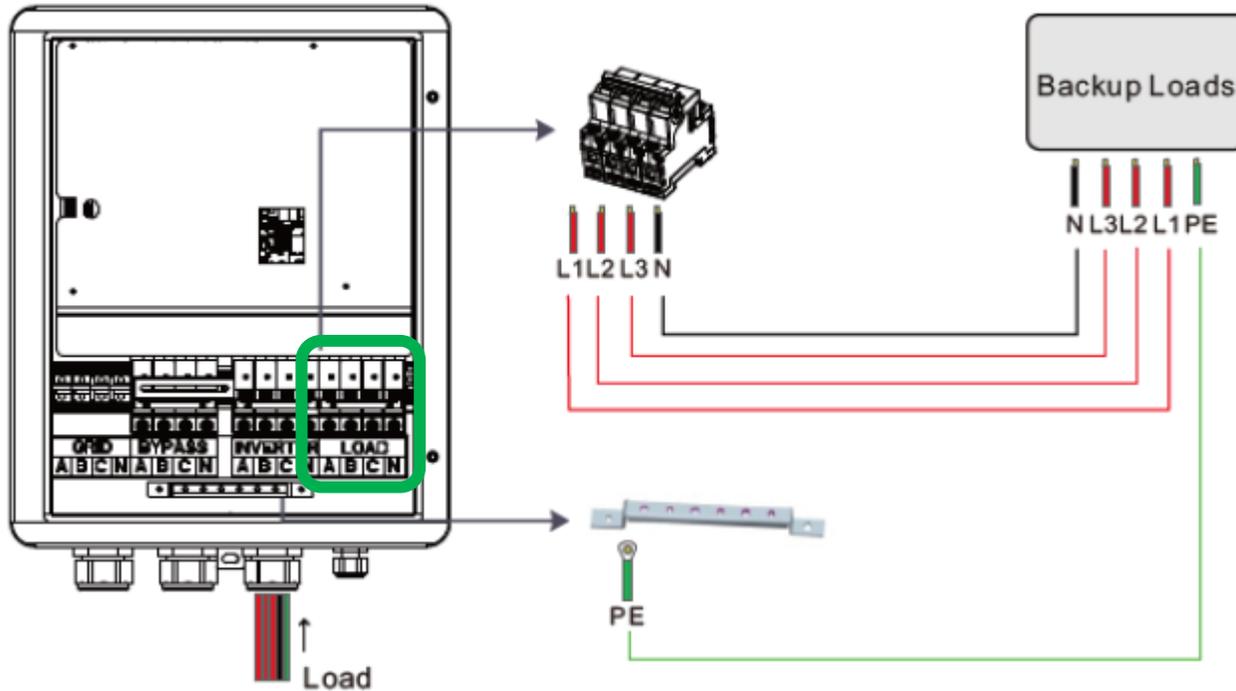
#### a) INVERTER



- For cable connection of the inverter and the SYN device a second cable gland is used, see figure, and connect the wires L1, L2, L3, N to the circuit breaker called INVERTER. A cable lug should be pressed to the PE wire and connected as shown on the figure.

### 3. Connection SYN 50-XH-30/SYN 100-XH-30

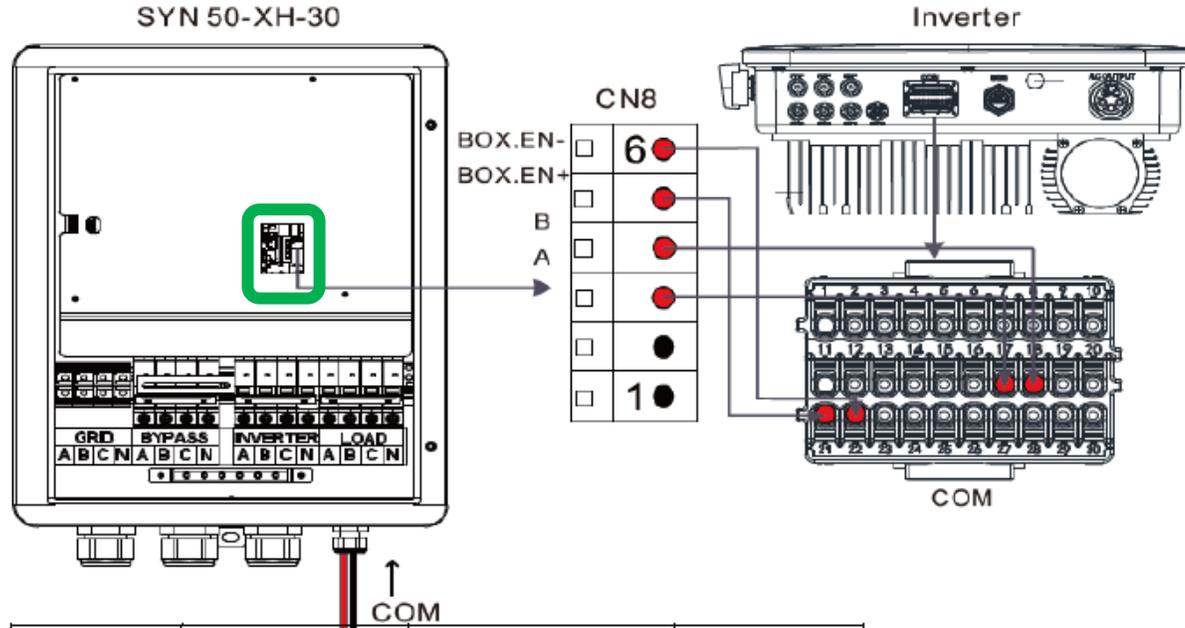
#### b) Back-up Loads (back-up appliances)



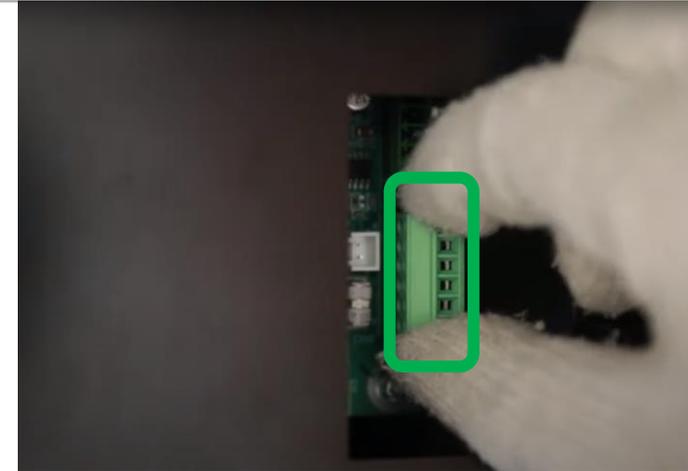
- The third cable grommet is used for the backup circuit, see figure. The wires L1, L2, L3, N are connected to the circuit breaker called LOAD. A cable lug is to be pressed to the PE wire and connected as shown on the figure.

### 3. Wiring SYN 50-XH-30

#### c) COM (communication with MOD XH (BP) inverter)



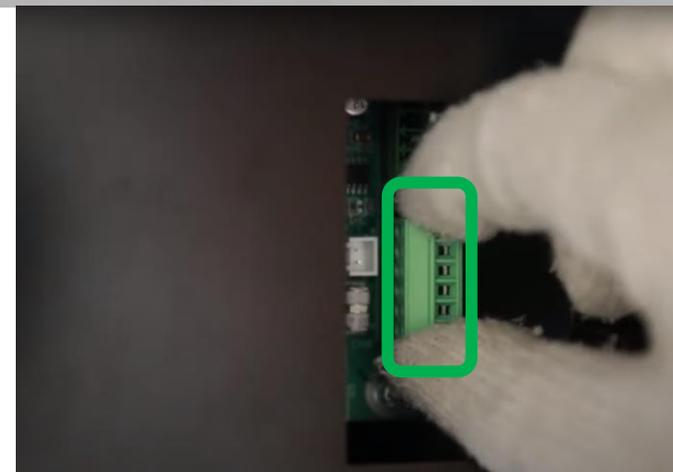
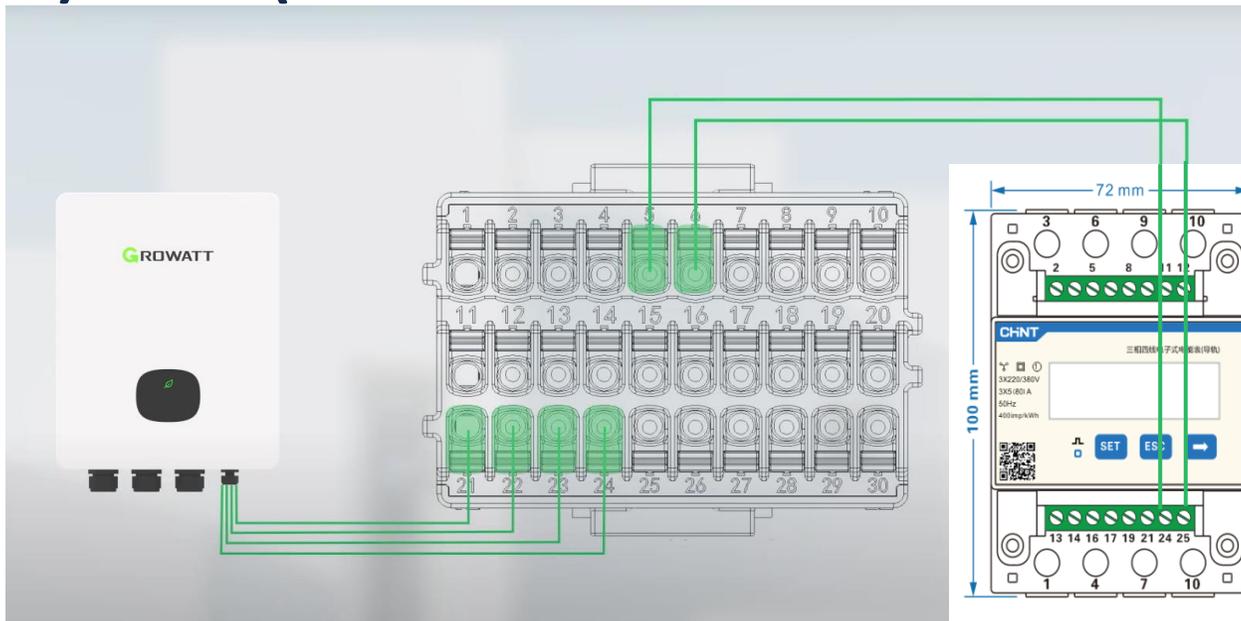
COM Port	XH Inverter COM	SYN 50-XH-30	Control Board
RS485 A	PIN 17	PIN 3	CN8
RS485 B	PIN 18	PIN 4	
BOX.EN+	PIN 21	PIN 5	
BOX.EN-	PIN 22	PIN 6	



- The third cable grommet is used for the backup circuit, see figure. The wires L1, L2, L3, N are connected to the circuit breaker called LOAD. A cable lug is to be pressed to the PE wire and connected as shown on the figure.
- Recommended cabling - Twisted-pair (e.g. FTP Cat.5e)

## 4. Wiring SYN 100-XH-30

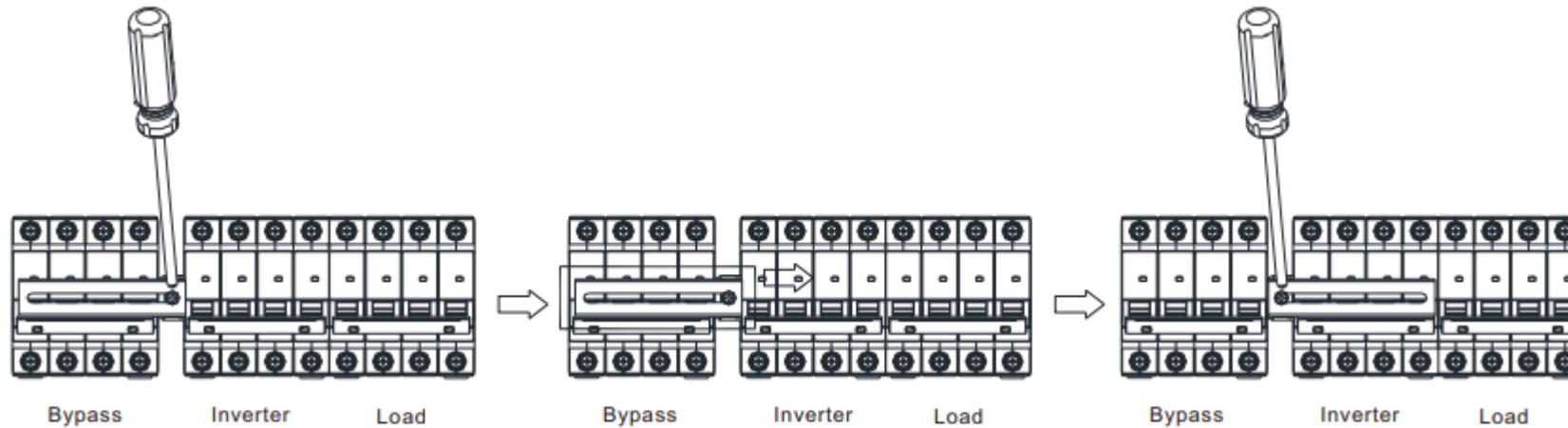
### c) COM (communication with MID XH inverter)



COM Port	XH Inverter COM	SYN 100-XH-30 COM (Control Board CN8)
RS 485 A	PIN23	PIN3
RS 485 B	PIN24	PIN4
BOX.EN+	PIN21	PIN5
BOX.EN-	PIN22	PIN6

- The third cable grommet is used for the backup circuit, see figure. The wires L1, L2, L3, N are connected to the circuit breaker called LOAD. A cable lug is to be pressed to the PE wire and connected as shown on the figure.
- Recommended cabling - Twisted-pair (e.g. FTP Cat.5e)

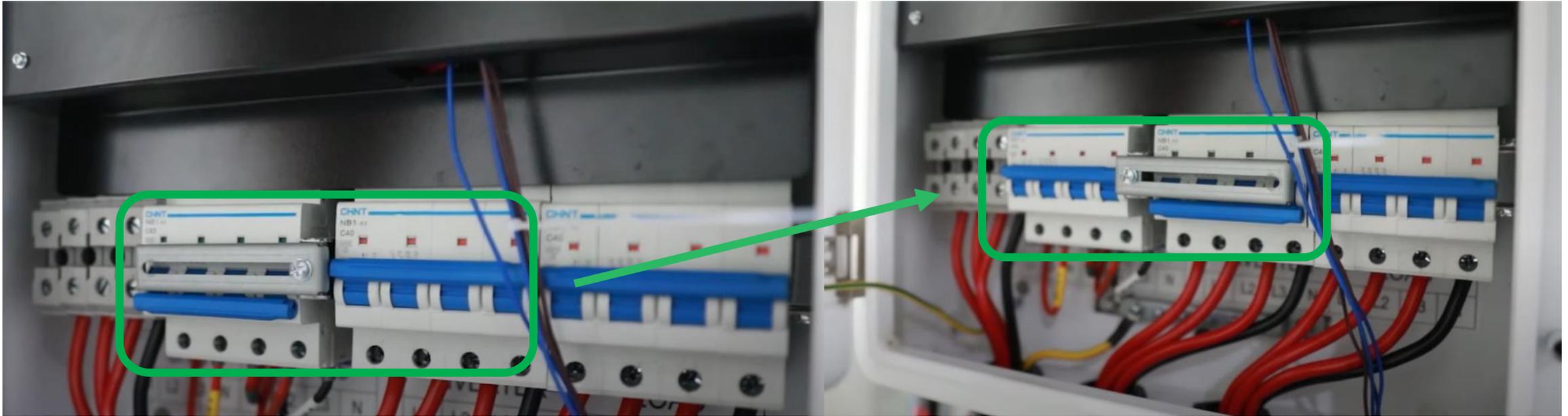
## 5. Manual switch to Bypass



In case of SYN device failure, **manual switching to BYPASS** is required

1. Shut down the entire system (OFF the AC breakers INVERTER, LOAD and the AC breaker that supplies power from the distribution network)
2. Turn off the DC switch on the inverter and the APX battery
3. Wait for the inverter, battery and SYN display to switch off
4. Loosen the screw on the BYPASS switch
5. Turn on the BYPASS switch and secure the INVERTER switch against turning on

## 5. Manual switch to Bypass



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# Starting the MOD XH(BP) inverter with APX battery and SYN back-up box

# Starting the MOD XH(BP) inverter with APX battery and SYN back-up box

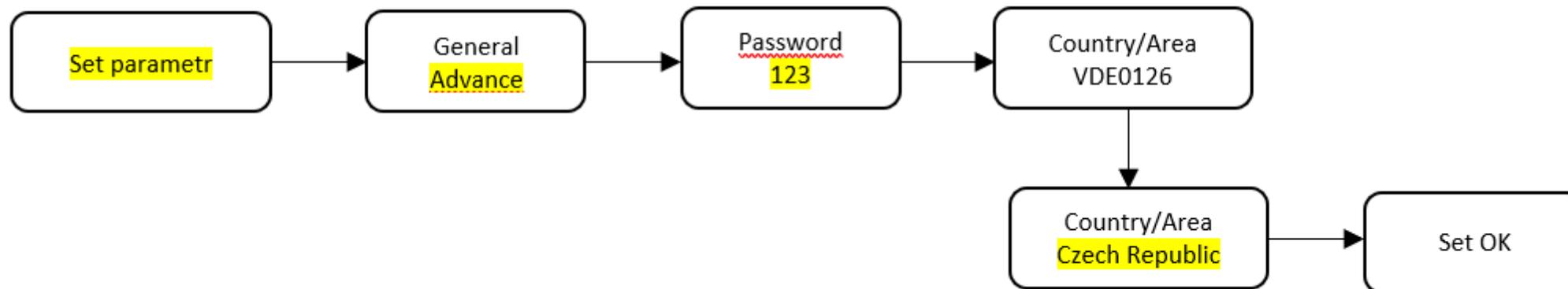
Brand	Description	Explanation	
	Touch marking	A simple click	Switch interfaces by one step
		Double click	Entry or confirmation of the current offer
		Triple click	Return to the previous interface view
		Long press 5 s	The current data will return to the default value

## Important settings

1. Country code
2. Export limit
3. Backup Box and Backup setting

# Starting the MOD XH(BP) inverter with APX battery and SYN back-up box

## Country code

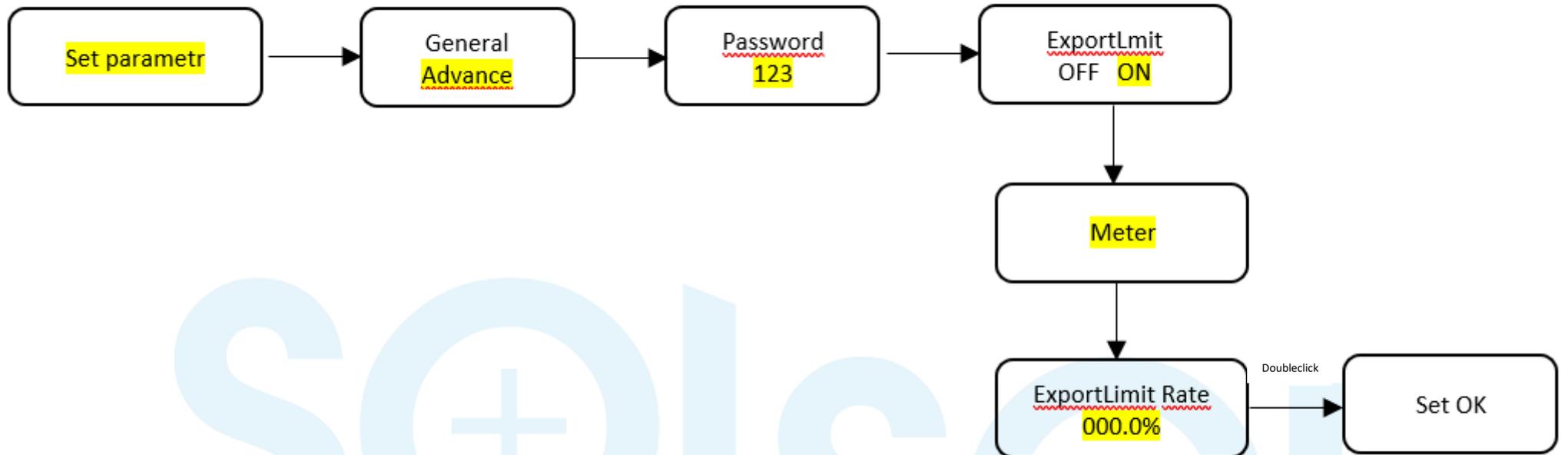


<https://youtu.be/nO3IsLf9Z58>

# Starting the MOD XH(BP) inverter with APX battery and SYN back-up box

## Export limit

Enabling Export limit



## Export limit

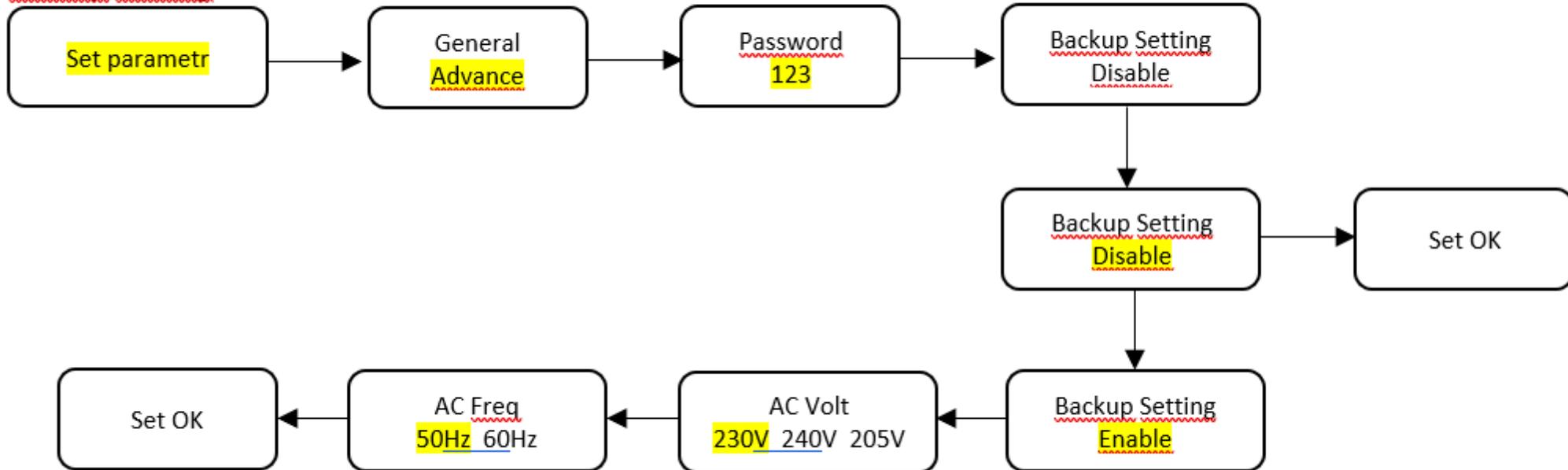
Disabling Export limit



# Starting the MOD XH(BP) inverter with APX battery and SYN back-up box

## Backup Box a Backup setting

### Backup Setting



<https://youtu.be/g2rGm0-rlGo>

# Starting the MOD XH(BP) inverter with APX battery and SYN back-up box

## Starting the system

To start the system correctly, please follow the following procedure

1. Apply voltage to the SYN device and check that the voltage is at the terminals.
2. Turn on the **APX battery** switch and press the start button momentarily. This will bring DC voltage to the inverter
3. Check the **PV connectors** for proper connection **and then turn on the DC power switch.**
4. Enable the Backup Box setting on the inverter, see. instructions above.
5. Enable Backup Setting on the inverter, see. Instructions above.
6. Check the voltage at the INVERTER breaker in the SYN device. If there is voltage, the **circuit breaker can be switched on.**
7. You can now turn on the LOAD circuit breaker.
8. If the settings are correct, the SYN device LED indicator will be green.
9. If the LED indicator is red, repeat the system start-up.

## Shutting down the system

1. Switch off the INVERTER circuit breaker and then the LOAD circuit breaker
2. Turn off the battery switch
3. Turn off the DC switch
4. Wait until all LED indicators are off

# MOD-XH(BP) inverter FW check

CZMODCT0AE

(1)

Device Serial Number: CZMODCT0AE  Connection Status: Offline Upd

User Name: S

Generation Tool

Version	DNaa265100
Communication Version Number	ZBdb-0022
Mode	S3FB00D00T00P0FU01M0064
Certification version number	0
Build Number	DN1.0
Device Model	MOD 10KTL3-XH(BP)

Current FW for MOD 10KTL3-XH(BP) is **DNaa 265100 and ZBdb-0022**

For exact firmware version, please contact Solsol

# APX and BMS APX battery FW check

CXM00000231101CR

(2)



User Name: [REDACTED]

Plant Name: [REDACTED]

Connection Status: Connected Update Time: 2024-02-19 15:05:25

Battery Serial Number:  
CXM00000231101CR

Inverter SN: CZM0DCT0EK

Datalogger Sn: XGD6CLR83A 📄 Monitoring Software Version: ZEca-21 Control Software Version: VDaa-21

Battery Operating Status:  
Discharging

SOC: 28%

Rated power(kWh): 10.0

Total Battery Throughput(kWh): 65.2

Battery Voltage(V): 738.5

Battery Current(A): -4.1

Battery Power(kW): -3.04

VZL000002310014L

(1)



User Name: [REDACTED]

Plant Name: [REDACTED]

Connection Status: Connected Update Time: 2024-02-19 15:05:27

Module SN: VZL000002310014L

Battery Serial Number:  
CXM00000231101CR

Datalogger Sn: XGD6CLR83A

BMS software version: QAba-21

Control Software Version: WAaa-21

Work status: Discharging

SOC: 29%

SOH: 100%

Total Throughput(kWh): 30.7

Voltage(V): 51.4

Current(A): -29.2

Power(kW): -1490

Current FW for BMS is **VDaa-21, ZEca-21** and Battery **QAba-21, WAaa-21**

For exact firmware version, please contact Solsol

# Battery-ready inverter MID XH



### Hybrid inverter MID XH

- **100% three-phase asymmetry when connected with battery**
- **10 years warranty**
- **EPS function** - switching within 0.5 s when connected with **SYN 100-XH-30**
- 2.0 DC/AC ratio (note, full utilization for certain power outputs)
- Available in power variants 11,12,13,15,17,20,25,30kW
- Weight **29,5 kg, 31 kg (25, 30 kW)**
- Compatible batteries - **Growatt APX only**
- **The inverter is symmetrical when connected without battery**
- **AFCI** - active protection against DC arc burning
- **2 battery inputs - up to 60 kWh** with APX battery



### APX batteries

- **5 - 30 kWh** scalable range
- **-10°C - 50°C** operating temperature range
- **5 kWh** - capacity of one battery module
- Optimisation at the level of individual battery modules
- Used for MOD XH(BP) and MID XH inverters (2 battery inputs - up to **60 kWh**)

# Important technical parameters MID XH 11-30 kW:

Datasheet	MID 11KTL3-XH	MID 12KTL3-XH	MID 13KTL3-XH	MID 15KTL3-XH	MID 17KTL3-XH	MID 20KTL3-XH	MID 25KTL3-XH	MID 30KTL3-XH
<b>Input data (DC)</b>								
Max. recommended PV power (for module STC)	22000W	24000W	26000W	30000W	34000W	40000W	50000W	60000W
Max. DC voltage					1100V			
Start-voltage					200V			
Nominal voltage					600V			
MPPT voltage range					160V-1000V			
No. of MPP trackers	2	2	2	2	2	2	3	3
No. of PV strings per MPP tracker					2			
Max. input current per MPP tracker					32A			
Max. short-circuit current per MPP tracker					40A			
<b>Input data (DC battery)</b>								
Compatible battery	APX HV Battery System (5kWh--60kWh)							
Operating voltage range	600 V-980 V							
Max. operating current	25A/25A*1							
Max. charge power	15000W or 30000W*2							
Max. discharge power	11000W	12000W	13000W	15000W	17000W	20000W	25000W	30000W
<b>Output data (AC)</b>								
AC nominal power	11000W	12000W	13000W	15000W	17000W	20000W	25000W	30000W
Max. AC apparent power	12100VA	13200VA	14300VA	16500VA	18700VA	22000VA	27500VA	30000VA
Nominal AC voltage (range*)	220V/380V, 230V/400V (340-440V)							
AC grid frequency (range*)	50/60 Hz (45-55Hz/55-65 Hz)							
Max. output current	18.3A	20A	21.7A	25A	28.3A	33.3A	41.6A	45.5A
Adjustable power factor	0.8leading...0.8lagging							
THDi	<3%							
AC grid connection type	3W+N+PE							
<b>Efficiency</b>								
MAX. efficiency	98.75%				98.80%			
European efficiency	98.5%							

2 MPPT, each with 2 PV inputs (25&30 kW: 3 MPPT, 2 inputs each)

Input MPP current 32 A per MPPT (16 A per input)

Max short circuit current 40 A (20 A per input)

Max 10 kWp per PV input. Max 20 kWp per MPPT

Maximum system voltage 1100 V! (consider the lowest possible temperatures!) MPPT up to 1000 V!

Different ma. charging/discharging power\*



\*Overall system performance depends on the connected APX battery capacity

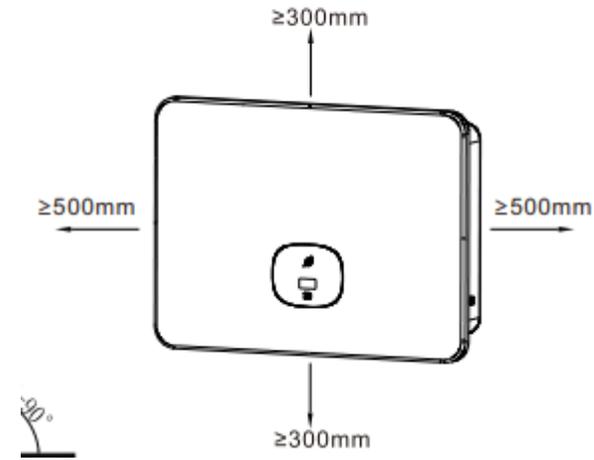
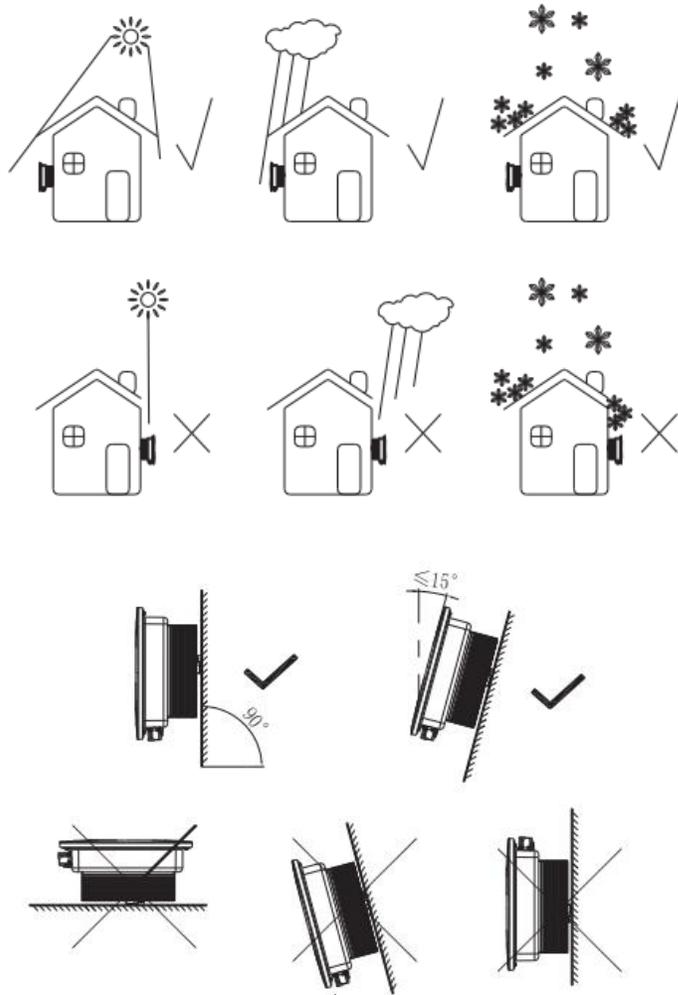


# 1.Packing inspection



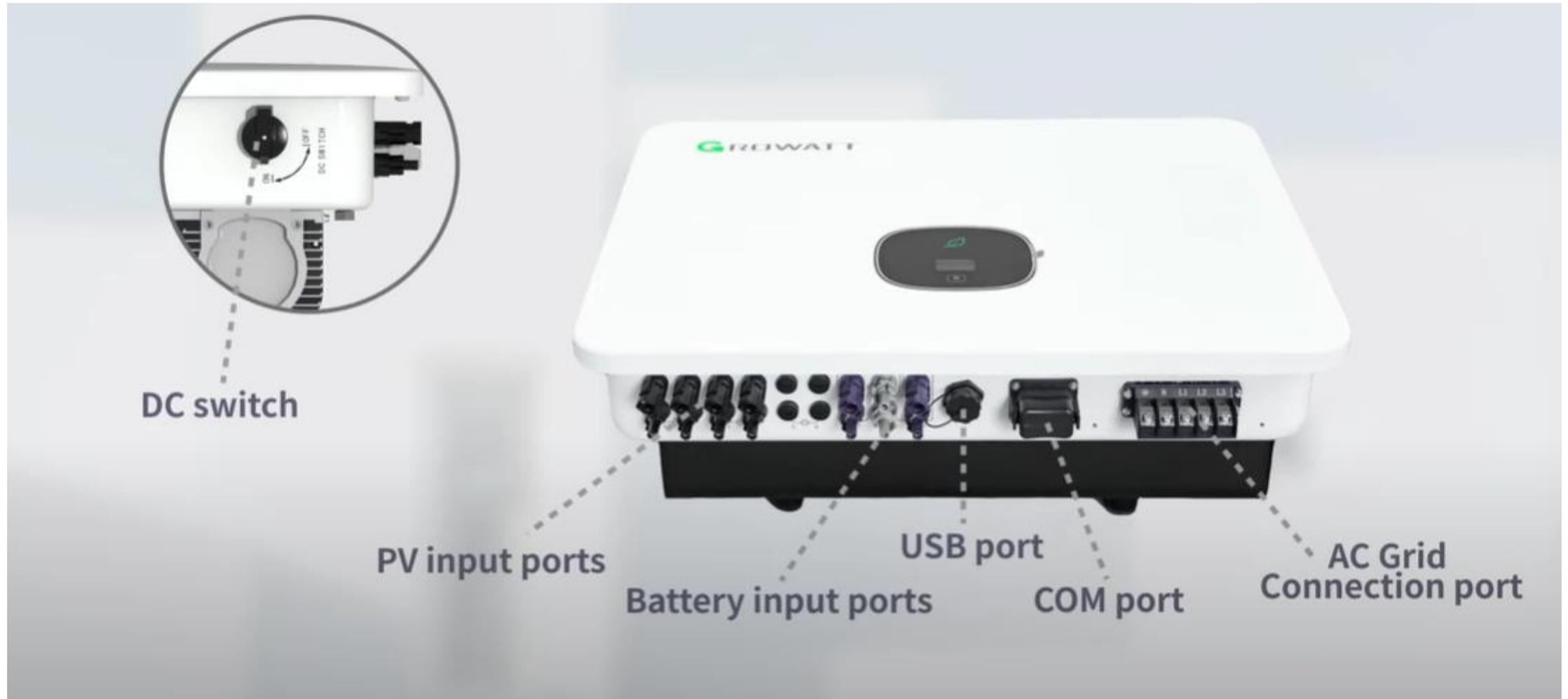
Note: Compared to SPH, **ENERGY METER** is **NOT** included, must be purchased separately together with **Wifi-X (LAN-X etc.)**

## 2. Suitable inverter location

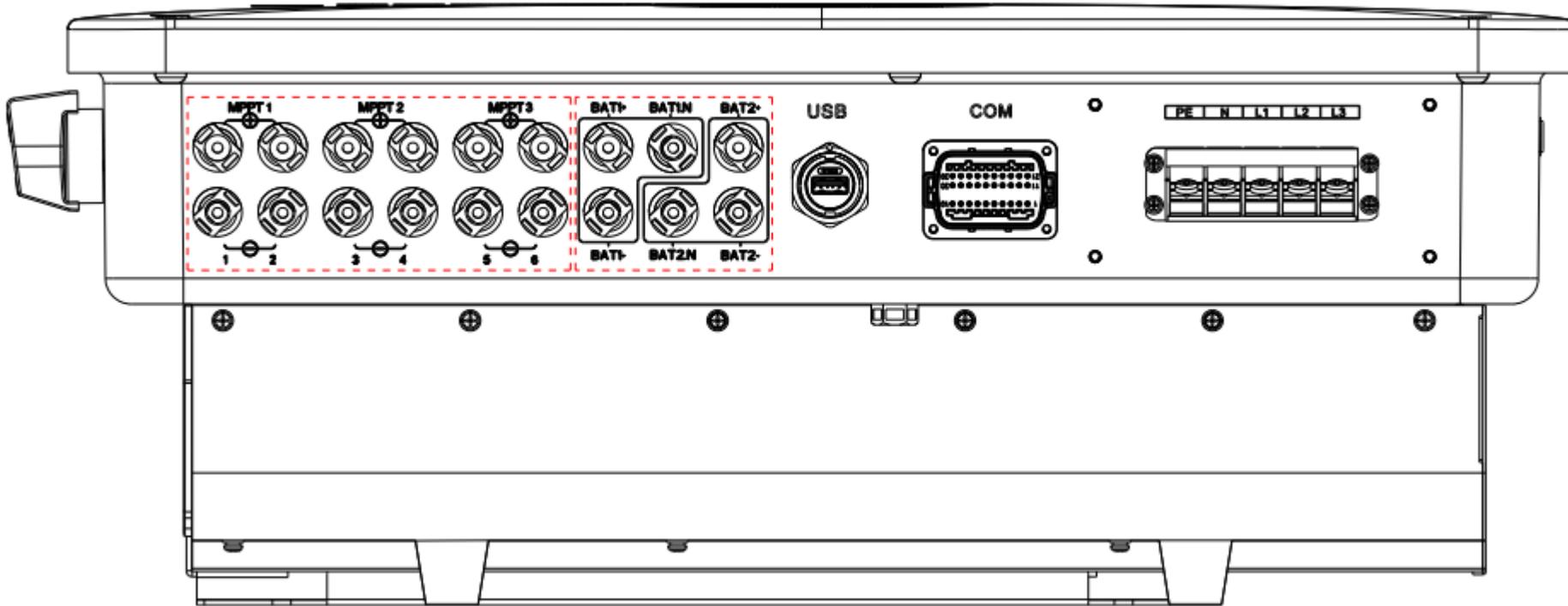


- Make sure that the inverter is installed in a suitable location, i.e. not in a closed box, out of reach of children and in a sheltered and **protected place against direct exposure to snow, rain and sunlight**.
- Check that the wall is strong enough to **support the weight of the inverter**, up to 31 kg, **in the long term**.
- Make sure that there is enough space for the inverter at the installation site, as well as clearance above and below (**30 cm in both directions**) and to the left and right (**50 cm in both directions**).

### 3. Inverter wiring - inputs

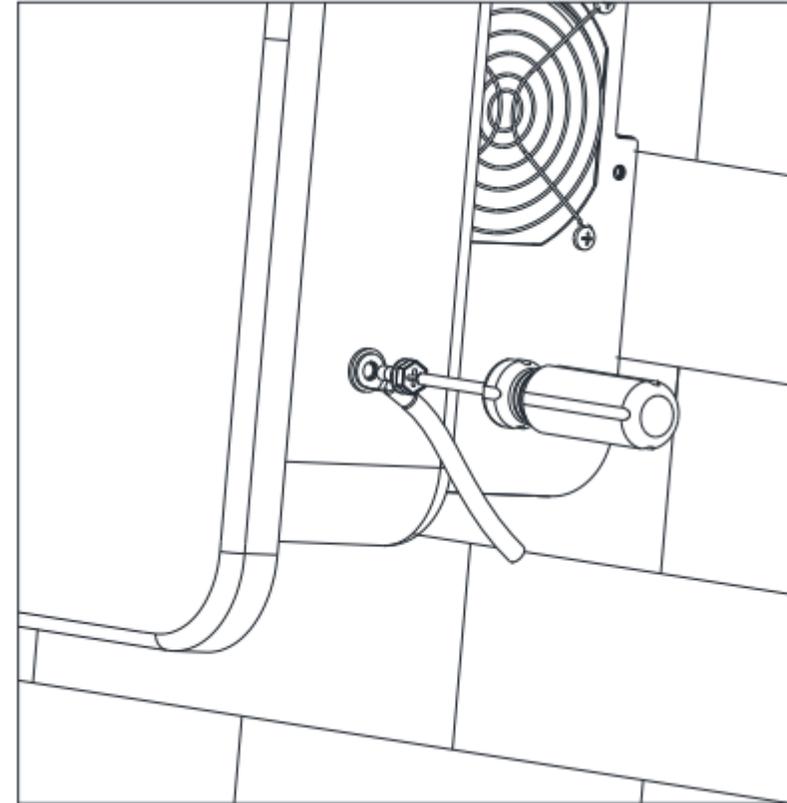


### 3. Inverter wiring - inputs



### 3. Inverter wiring

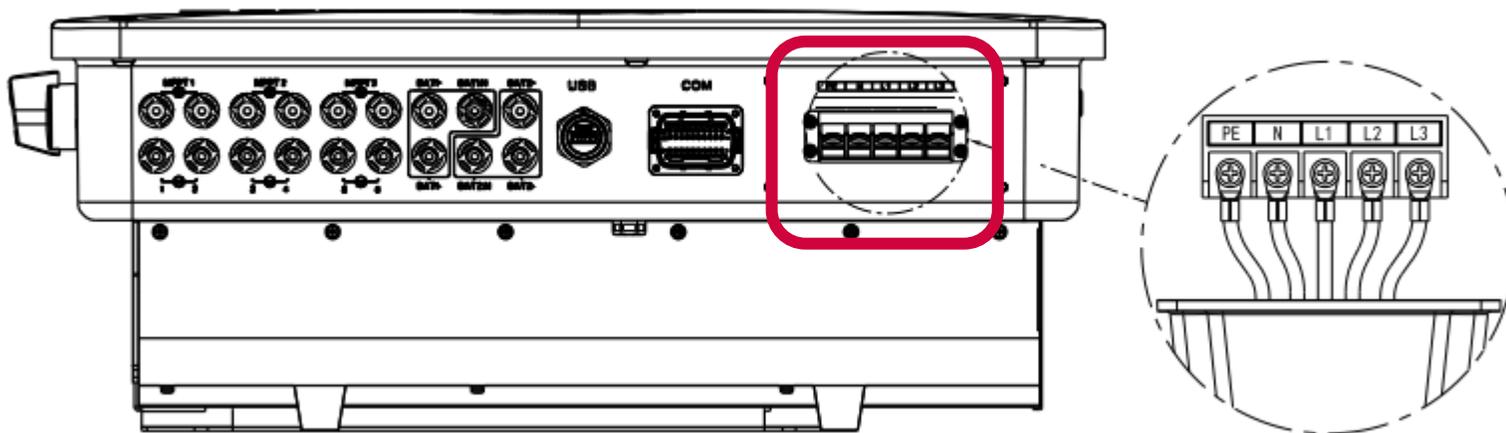
#### a) Inverter grounding



Recommended minimum cross-section of the grounding wire 6 mm<sup>2</sup>\*

### 3. Inverter wiring

#### b) AC output



Model	Cross-section area (Cu)	Maximum cable length
MID 11-20KTL3-XH	10-12mm <sup>2</sup>	40m
MID 25-30KTL3-XH	14-16mm <sup>2</sup>	40m

- Recommended wire cross section: 10-16 mm<sup>2</sup> , maximum spacing see table above\*

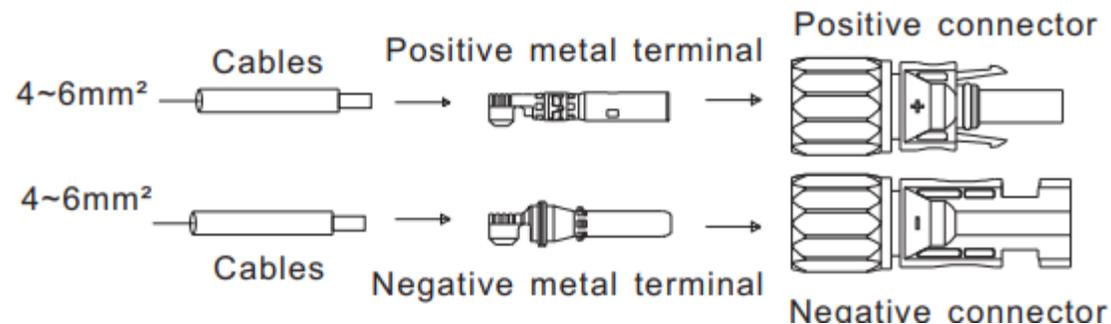
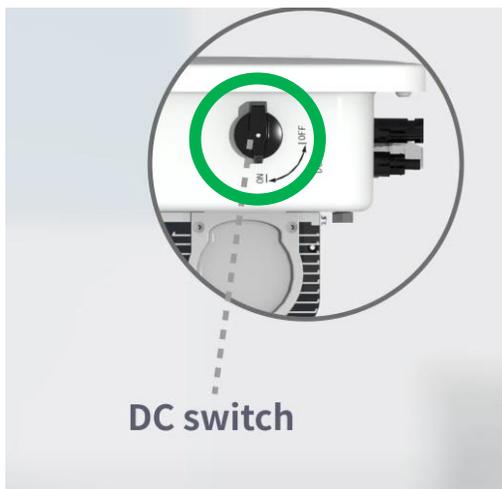
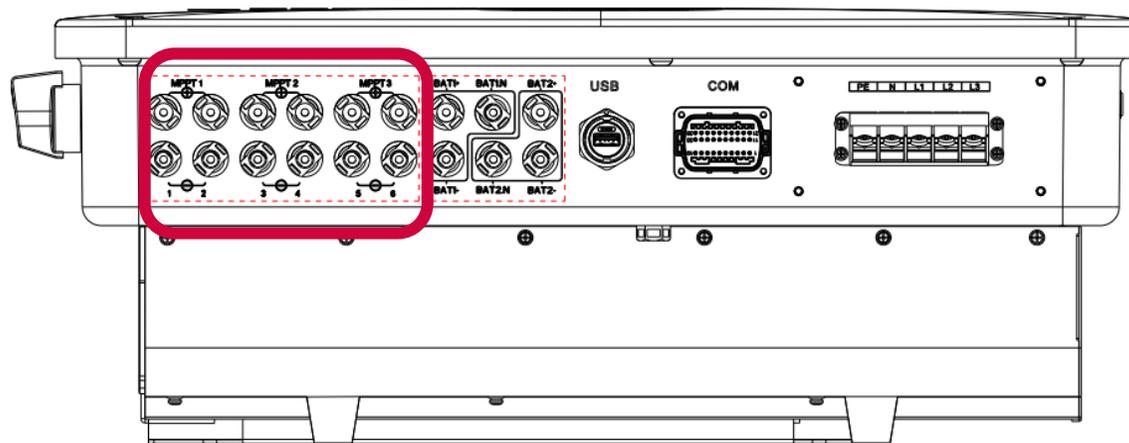
***E.g. KV H07RN-F 5Gx16 mm<sup>2</sup>***

#### Recommended inverter AC protection

Inverter model	Switch specification
MID 11KTL3-XH	25A(230/400V)
MID 12KTL3-XH	25A(230/400V)
MID 13KTL3-XH	30A(230/400V)
MID 15KTL3-XH	30A(230/400V)
MID 17KTL3-XH	35A(230/400V)
MID 20KTL3-XH	40A(230/400V)
MID 25KTL3-XH	40A(230/400V)
MID 30KTL3-XH	50A(230/400V)

### 3. Inverter wiring

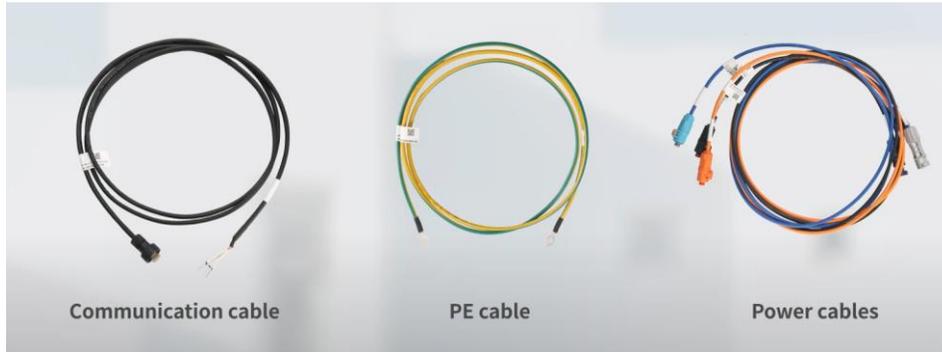
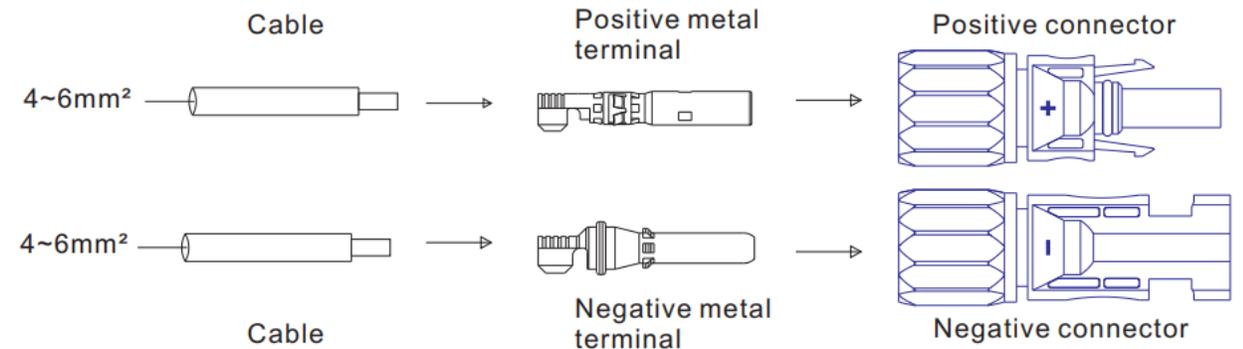
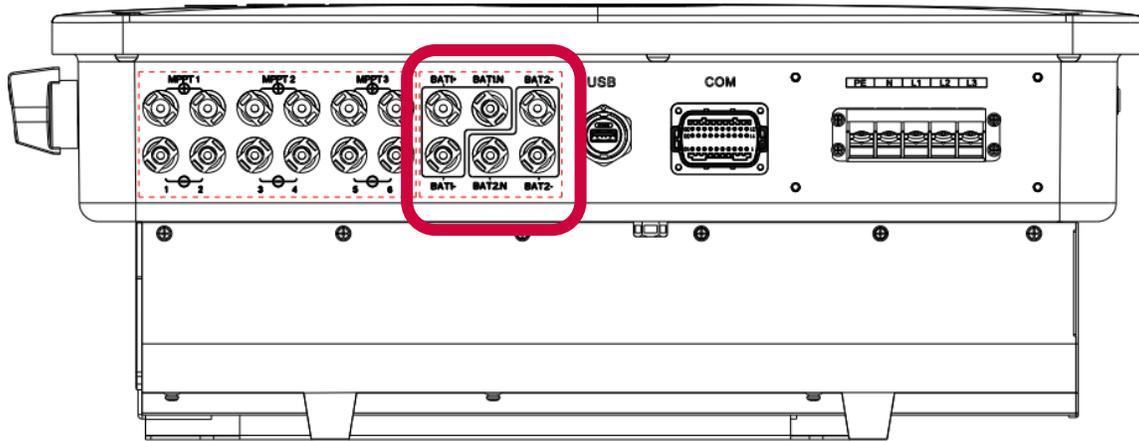
#### c) PV inputs



- Max DC power per 1 PV input max **10 kWp per 1 MPPT 20 kWp**
- PV inputs to be connected with the **DC switch OFF**
- Before connecting DC inputs check polarity + -
- Maximum voltage must not exceed **1100 V DC (all conditions)**
- Maximum DC input current must not exceed **16 A for PV input, 20 A for I<sub>sc</sub>**.
- We recommend using the MC4 connectors included in the inverter package.

### 3. Wiring inputs of the inverter

#### d) Battery input



Communication cable

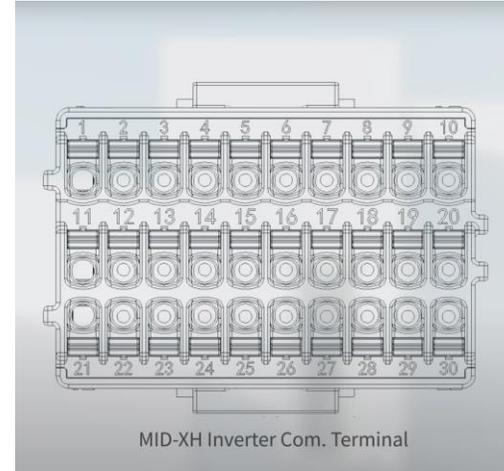
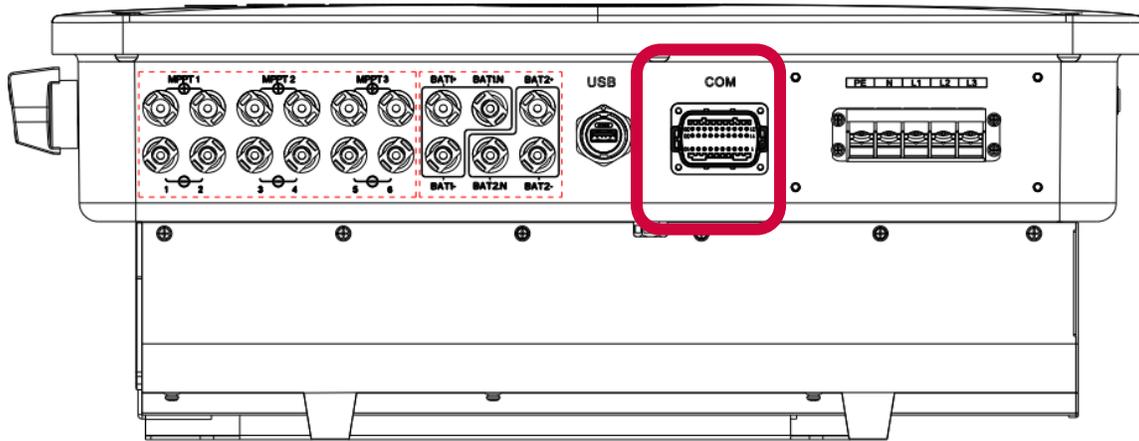
PE cable

Power cables

- Maximum voltage **950 V**, Maximum power **30 kW (15 kW per BAT input)\***
- Wiring harness included **Growatt APX 5.0P BMS (98034-P2)**
- Never disconnect or connect battery inputs under load
- **We recommend using original Growatt connectors and wires**

\*Overall performance depends on the connected APX battery capacity

### 3. Inverter wiring (e) COM port

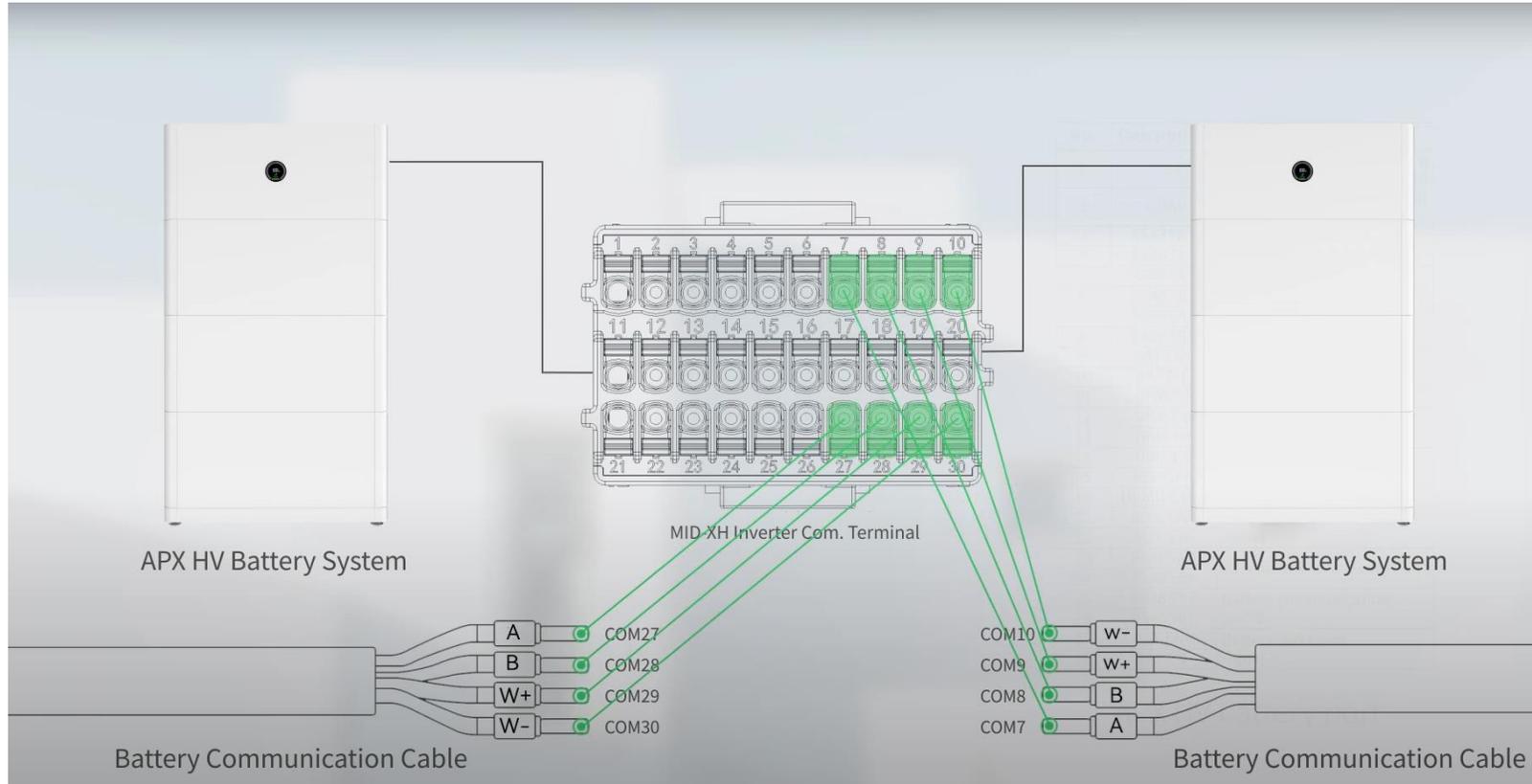


No.	Description	Function
1	+12V	Dry contact: the power of any external wiring connected to it should not be greater than 2W
2	COM	
3	RS485A1	RS485 communication port
4	RS485B1	
5	RS485A3	Meter communication port
6	RS485B3	
7	RS485A2	Battery communication port
8	RS485B2	
9	BAT.EN+	Battery wake-up signal
10	BAT.EN-	
11	DRM1/5	Relay contact 1 input
12	DRM2/5	Relay contact 2 input
13	DRM3/7	Relay contact 3 input
14	DRM4/8	Relay contact 4 input
15	REF/GEN	GND
16	DRM0/COM	/
21	BOX.EN+	Backup box identification signal
22	BOX.EN-	
23	RS485A4	Backup box communication
24	RS485B4	
27	RS485A2	Battery communication port 2
28	RS485B2	
29	BAT.EN+	Battery wake-up signal 2
30	BAT.EN-	

APX HV battery port

### 3. Inverter wiring

#### e) COM port for 2 APX batteries

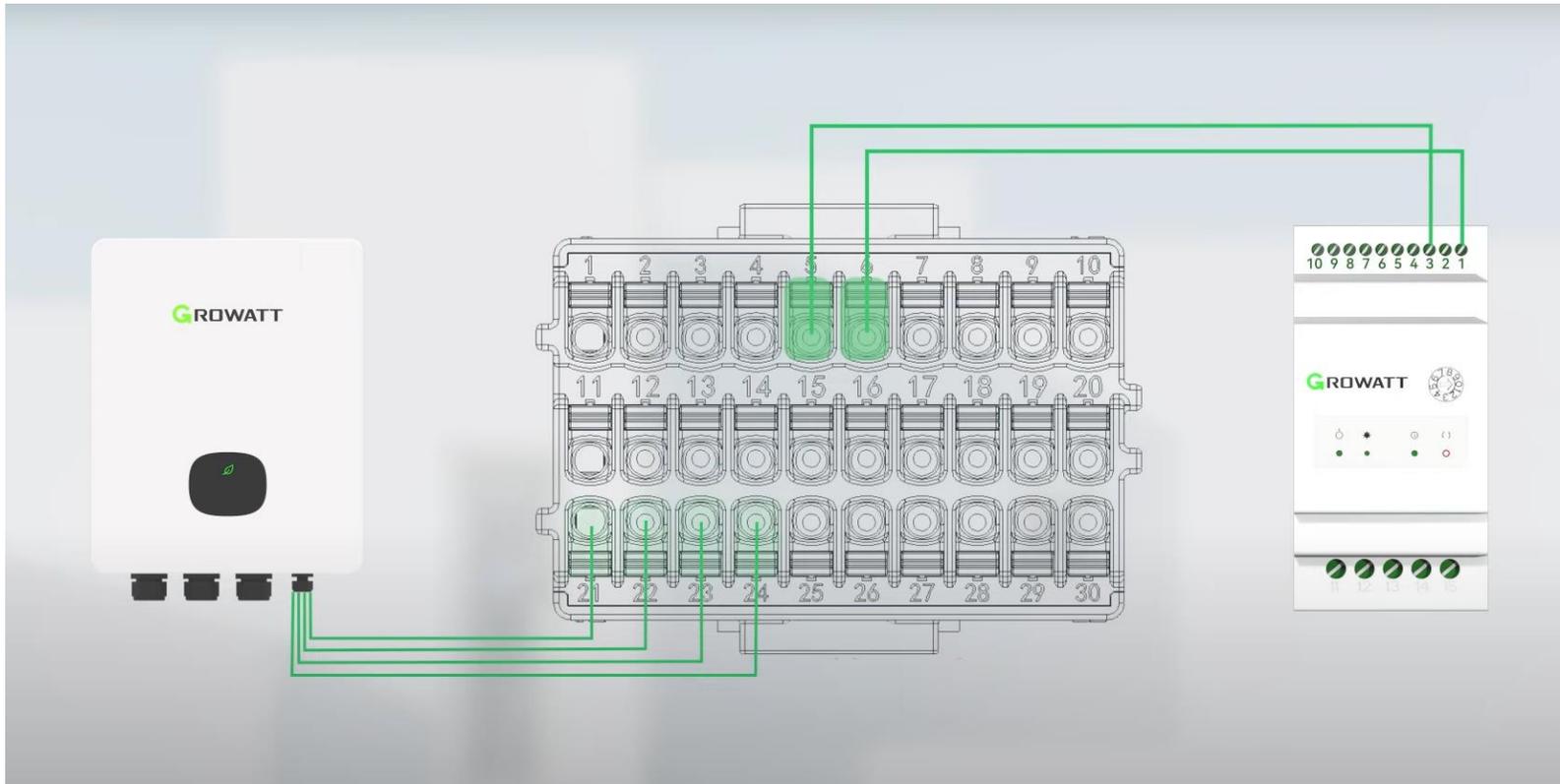


No.	Description	Function
1	+12V	Dry contact: the power of any external wiring connected to it should not be greater than 2W
2	COM	
3	RS485A1	RS485 communication port
4	RS485B1	
5	RS485A3	Meter communication port
6	RS485B3	
7	RS485A2	Battery communication port
8	RS485B2	
9	BAT.EN+	Battery wake-up signal
10	BAT.EN-	
11	DRM1/5	Relay contact 1 input
12	DRM2/5	Relay contact 2 input
13	DRM3/7	Relay contact 3 input
14	DRM4/8	Relay contact 4 input
15	REF/GEN	GND
16	DRM0/COM	/
21	BOX.EN+	Backup box identification signal
22	BOX.EN-	
23	RS485A4	Backup box communication
24	RS485B4	
27	RS485A2	Battery communication port 2
28	RS485B2	
29	BAT.EN+	Battery wake-up signal 2
30	BAT.EN-	

APX HV battery port

### 3. Inverter wiring

#### e) COM port SYN and ENERGY METER



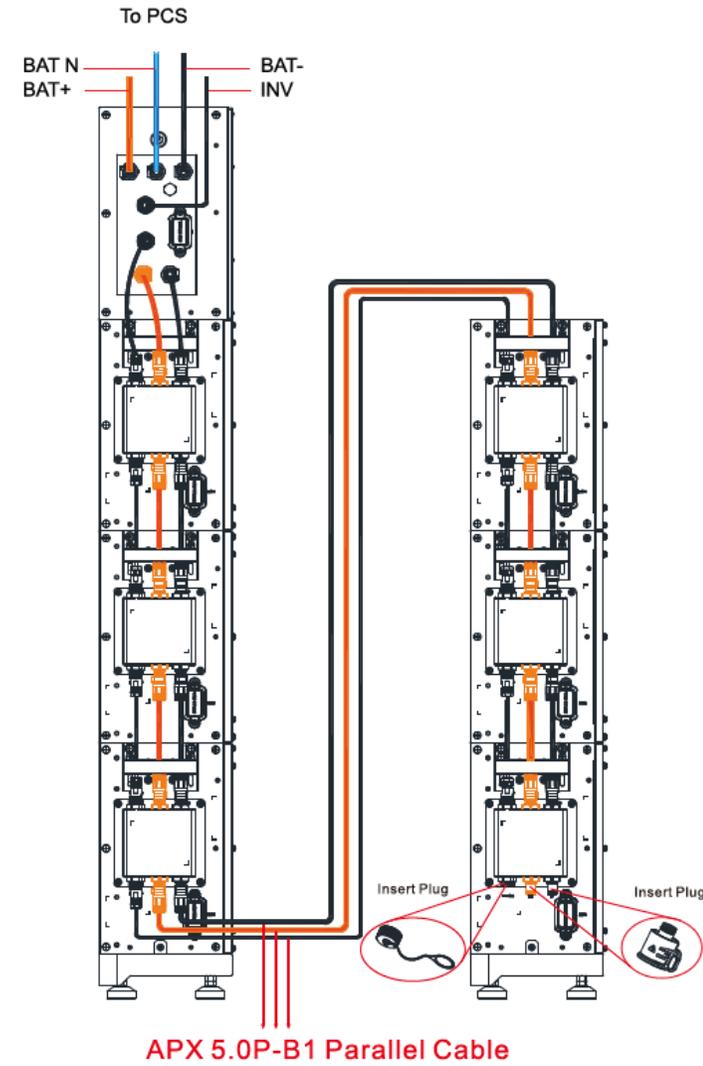
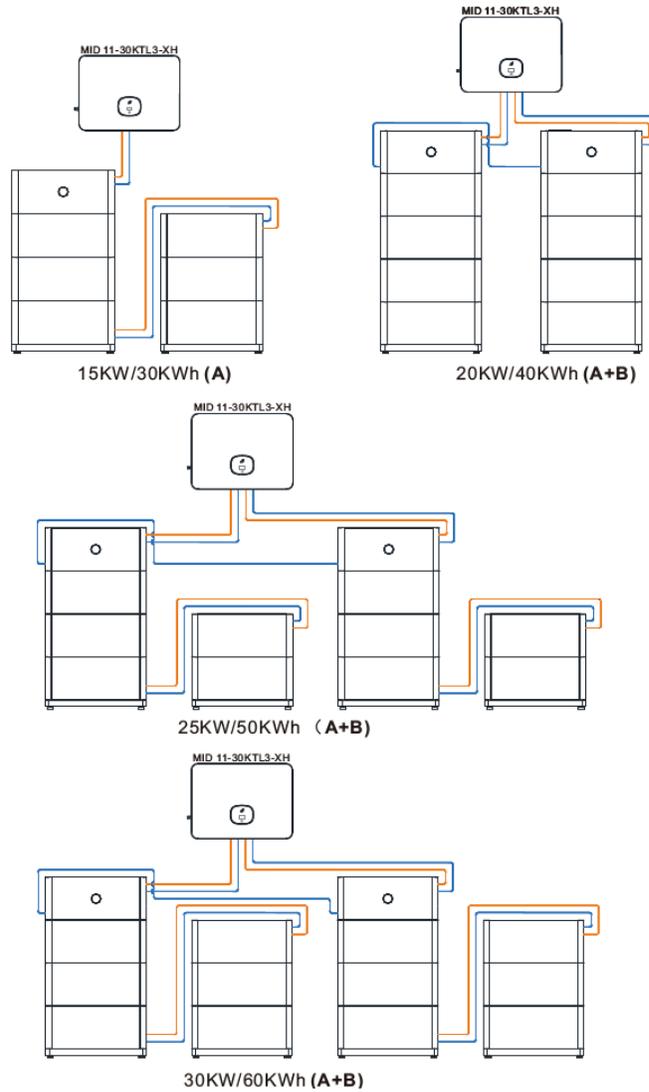
No.	Description	Function
1	+12V	Dry contact: the power of any external wiring connected to it should not be greater than 2W
2	COM	
3	RS485A1	RS485 communication port
4	RS485B1	
5	RS485A3	Meter communication port
6	RS485B3	
7	RS485A2	Battery communication port
8	RS485B2	
9	BAT.EN+	Battery wake-up signal
10	BAT.EN-	
11	DRM1/5	Relay contact 1 input
12	DRM2/5	Relay contact 2 input
13	DRM3/7	Relay contact 3 input
14	DRM4/8	Relay contact 4 input
15	REF/GEN	GND
16	DRM0/COM	/
21	BOX.EN+	Backup box identification signal
22	BOX.EN-	
23	RS485A4	Backup box communication
24	RS485B4	
27	RS485A2	Battery communication port 2
28	RS485B2	
29	BAT.EN+	Battery wake-up signal 2
30	BAT.EN-	

Standard length of the included Smart Meter communication cable is **15 m**, can be extended up to **100 m**  
**Compatible energy meters EASTRON and CHINT**

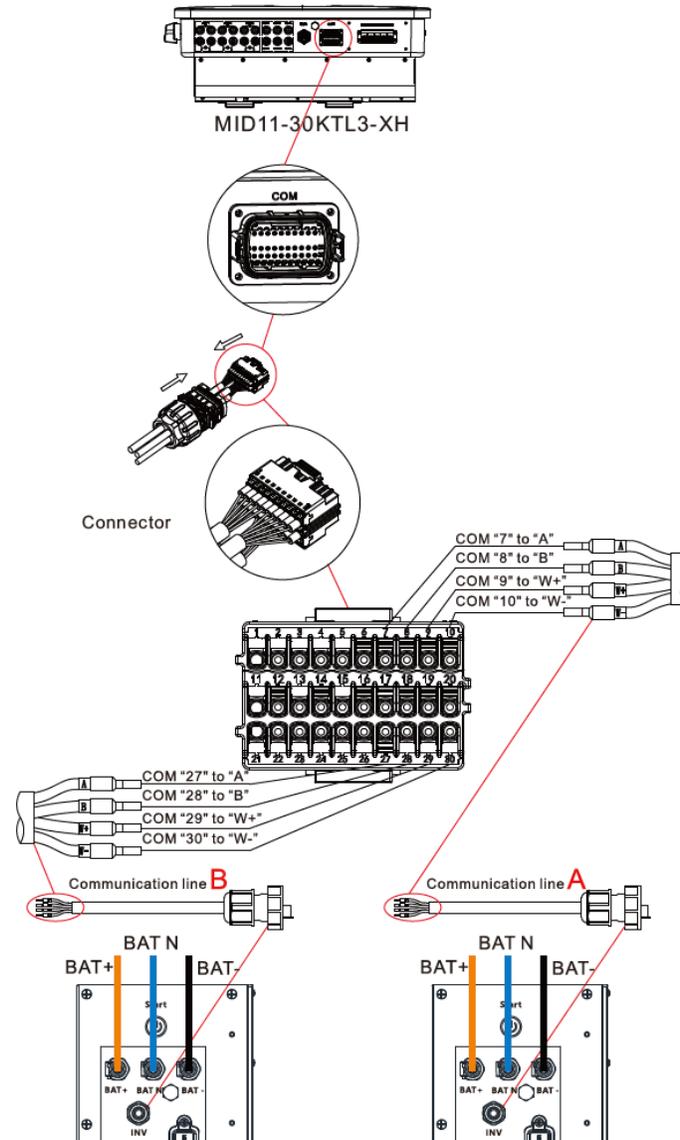
APX HV battery port

Smart meter models		
No.	Meter Brand	Meter Pin No.
1	Chint	24,RS485A/25,RS485B
2	Easton	A,RS485A/B,RS485B
3	Growatt	A,RS485A/B,RS485B

# 4. Installation - electrical connection with MID XH inverter



# 4. Installation - electrical connection with MID XH inverter



APX 5.0-30.0P-S2			MID 11-30KTL3-XH			
Silk screen	Terminal serial number	Definition	Silk screen	Terminal serial number		Definition
				A	B	
INV	1	WAKE-(W-)	COM	10	30	BAT.EN-
	2	WAKE+(W+)		9	29	BAT.EN+
	7	RS485_B(B)		8	28	RS485B2
	8	RS485_A(A)		7	27	RS485A2

**Start-up and control of the MID XH inverter  
is identical to the MOD XH**

# MID-XH inverter FW check

RKM0D7N01T

(1)



Device Serial Number: RKM0D7N01T

Connection Status: Normal

User Name: H

Generation Tool

Version	DNba205101
Communication Version Number	ZBdb-0022
Mode	S3FB09D00T06P0FU01M012C
Certification version number	0
Build Number	DN1.0
Device Model	MID 30KTL3-XH

Current FW for MID XH inverter is **DNba205101 and ZBdb-0022**

For exact firmware version, please contact Solsol

# APX and BMS APX battery FW check (identical to MOD XH)

CXM00000231101CR



(2)

User Name: [REDACTED] Plant Name: [REDACTED] Connection Status: **Connected** Update Time: 2024-02-19 15:05:25  
Battery Serial Number: CXM00000231101CR Inverter SN: CZM0DCT0EK Datalogger Sn: XGD6CLR83A ⓘ Monitoring Software Version: **ZEca-21** Control Software Version: **VDaa-21**  
Battery Operating Status: **Discharging** SOC: 28% Rated power(kWh): 10.0 Total Battery Throughput(kWh): 65.2  
Battery Voltage(V): 738.5 Battery Current(A): -4.1 Battery Power(kW): -3.04

VZL000002310014L



(1)

User Name: [REDACTED] Plant Name: [REDACTED] Connection Status: **Connected** Update Time: 2024-02-19 15:05:27  
Module SN: VZL000002310014L Battery Serial Number: CXM00000231101CR Datalogger Sn: XGD6CLR83A BMS software version: **QAba-21** Control Software Version: **WAaa-21**  
Work status: **Discharging** SOC: 29% SOH: 100% Total Throughput(kWh): 30.7 Voltage(V): 51.4  
Current(A): -29.2 Power(kW): -1490

Current FW for BMS is **VDaa-21** , **ZEca-21** and Battery **QAba-21**, **WAaa-21**

For exact firmware version, please contact Solsol

# End user creation in OSS

## Monitor > End user > New user

The screenshot displays the Growatt OSS interface. On the left is a dark sidebar with navigation options: 'Monitor' (highlighted), 'Plant List', 'Device List', 'End user', and 'Screen Display'. The main content area shows the 'End user' management page with a breadcrumb 'Monitor management > End user'. Below this is an 'End user list' table with columns for 'No.', 'Account name', 'Alias', and 'Real'. A 'New user' button is visible above the table. On the right, a 'New user' form is open, containing fields for: \*Server (Growatt Server), \*Account (yellowed out), \*Country (Select Country), \*Password (yellowed out), \*Confirm Password, Company Name, E-mail, Phone Number, and Installer code (Please choose). At the bottom of the form are 'Yes' and 'No' buttons.

No.	Account name	Alias	Real
1	FVE Kurštejn	FVE Kurštejn	
2	FVE Lebduška	FVE Lebduška	
3	FVE Němeček	FVE Němeček	
4	Dostálovi	Dostálovi	
5	FVE Kalous Holičky	FVE Kalous Holičky	

**End User** – an account for end users if you want to grant them a full access. This account is also suitable for installation technicians during plant installation

# End user creation in OSS

## Monitor > Plant list > Add Plant

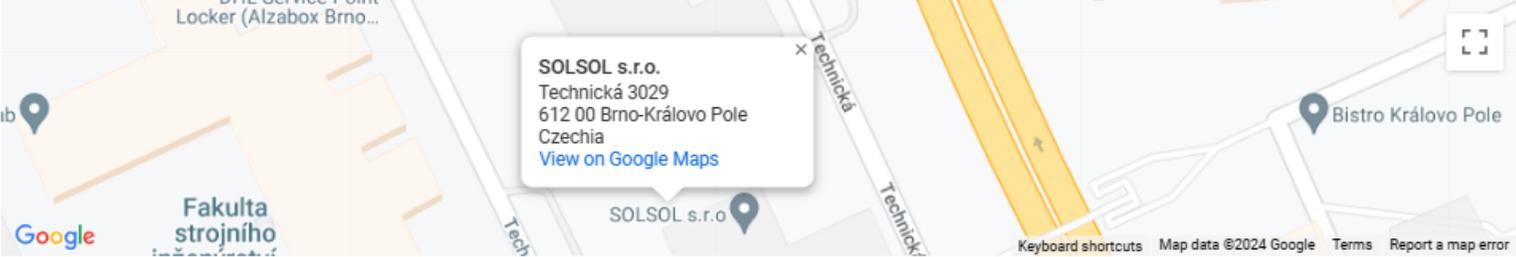
### Add Plant

**Installation Information**

Plant Name	<input type="text" value="Plant Name"/>	Alias	<input type="text" value="Alias"/>	Installation Date	<input type="text" value="Installation Date"/>
PV Panels Power(k...	<input type="text" value="PV Panels Power"/>	Installer	<input type="text" value="Installer"/>	Plant Type	<input type="text" value="Residential Plant"/>
Assigned user	<input type="text" value="Input and select user"/>				

**Geographic information**

Country	<input type="text" value="Czech Republic"/>	City	<input type="text" value="Brno"/>	Address	<input type="text" value="Technická 3029"/>
Time Zone	<input type="text" value="GMT +2"/>	Latitude	<input type="text" value="49,59552"/>	Longitude	<input type="text" value="17,251751"/>
Plant picture	<input type="text" value="Plant picture"/>				

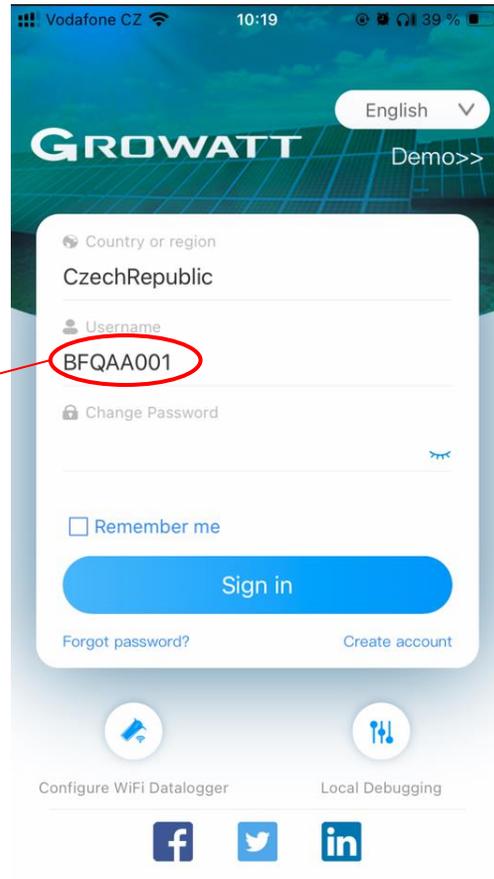


Capital Revenue:   Standard Coal Savin...:  CO2 less emission:

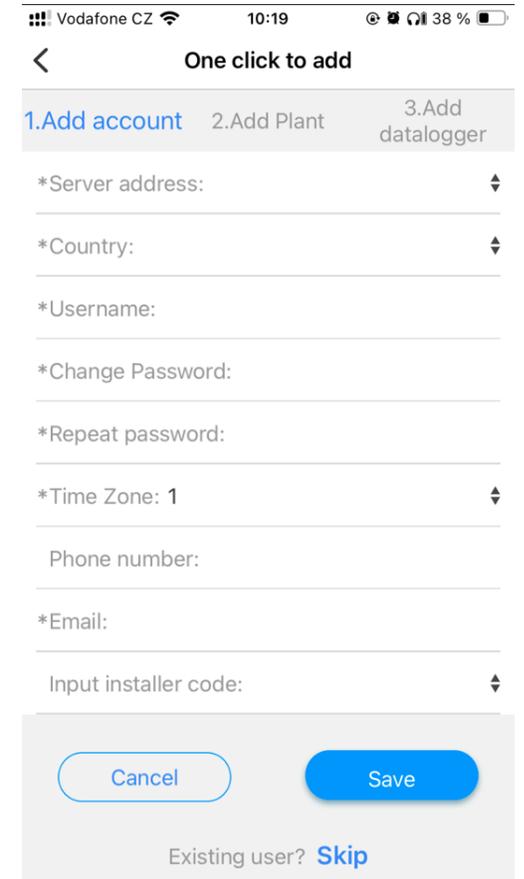
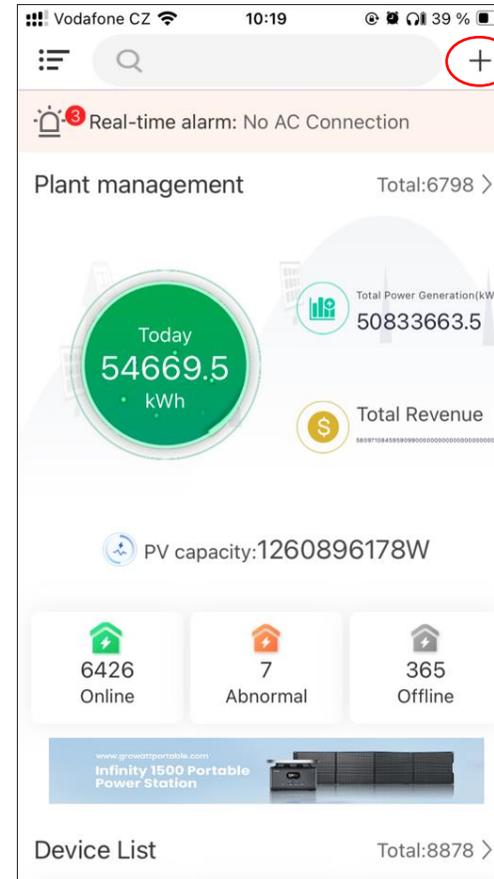
SO2 less emission:

# End user creation in ShinePhone

## Monitor > End user > New user



- Specify your Installer code
- Installer code is created by Solsol for your based on request from Account representative



# Browse account creation

## Server.growatt.com > Setting > Visitor Account list

The screenshot displays the 'Setting' page with the 'Visitor Account list' tab selected. A modal window titled 'Add Visitor Account' is open, featuring the following fields: User Name, Nick Name, E-mail, Real Name, Company Name, Password, and Confirm Password. A checkbox for 'Send Password To This Email' is checked. Below the fields is a 'Select Plant' dropdown menu with 'BIKE Frodl' selected. The background shows a table with columns for No., User Name, Nick Name, Real Name, Register Time, Update Time, and Operations. The 'Add' button in the top right corner is also circled in red.

**Browse account** – an account for end users if you want to enable them only read access

# YouTube videos to help you minimize installation time

# YouTube videos Growatt / Solsol

**Installation Guide:** [Growatt's MOD 3-10KTL3-XH\(BP\) - YouTube](#)

**SYN 50-XH-30 Installation:** [SYN 50-XH-30 Installation - YouTube](#)

**Installation Tutorial: APX HV Battery System:** [Installation Tutorial: APX HV Battery System - YouTube](#)

**Check after unpacking:** [check after unpacking - YouTube](#)

**Preparing the space for placement:** [preparing the space for placement - YouTube](#)

**Inverter wiring diagram:** [inverter wiring diagram - YouTube](#)

**Inverter Wiring - Ports:** [Inverter Wiring - Ports - YouTube](#)

**Inverter Wiring - AC Connector:** [inverter wiring - AC Connector - YouTube](#)

**Inverter wiring - PV Connectors:** [inverter wiring - PV Connectors - YouTube](#)

**Inverter Wiring - Battery Connectors:** [inverter wiring - Battery Connectors - YouTube](#)

**Inverter wiring - COM Port:** [Inverter Wiring - COM Port - YouTube](#)

**We will be happy to answer your  
questions**

**SOL+ SOL-**

e-mail: [podpora@solsol.cz](mailto:podpora@solsol.cz), tel: +420 910 920 919

Petr Beneš, Jakub Vlček